

ENRON
Oil & Gas Company

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

July 23, 1990

Bureau Of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

Attn: Margie Herrmann

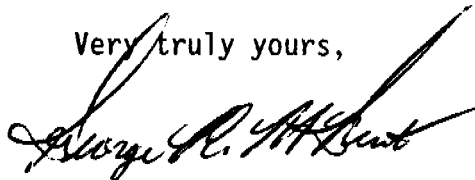
RE: OLD SQUAWS CROSSING II 2-27
SECTION 27, T10S, R19E
UINTAH COUNTY, UTAH
LEASE NO. U-49518

Dear Margie:

I state that Enron Oil & Gas Co. will be the operator of subject well. We will be using Nation Wide Bond #745632 and we will be responsible and agree to the terms and conditions of such bond.

If you require further information, please call this office.

Very truly yours,



George R. McBride
Production Foreman

GRM/lw
bondltr/

cc: File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other Instructions on Re-
verse Side)

EXPIRATION DATE: 1004-01-01
Expires August 31, 1994

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir:
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements* See also space 17 below) At surface: SE/4 1,346 FSL & 1,341 FEL	7. UNIT AGREEMENT NAME Old Squaws Crossing II
2. NAME OF OPERATOR Enron Oil & Gas Co.		8. NAME OF LEASE NAME Old Squaws Crossing II	9. WELL NO. 2-27
3. ADDRESS OF OPERATOR P.O. Box 1815, Vernal, Utah 84078		10. FIELD AND POOL, OR WILDCAT Wasatch	11. SEC., T., R., N., OR BLK. AND SURVEY OR ALKA Sec. 27, T10S, R19E
14. PERMIT NO.	15. ELEVATIONS (Show whether DT, RT, OR, etc.) 5,275'	12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TEST

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Bottom Hole Pressure

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Co. anticipates the Bottom Hole Pressure on this well will be 2244 PSI.

18. I hereby certify that the foregoing is true and correct

SIGNED

Linda L. Wain

TITLE

Sr. Admin. Clerk

DATE

7-26-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 Bountiful, Utah 84010
Tel: (801) 292-7061, 292-9668

July 12, 1990

Subject: CULTURAL RESOURCE EVALUATION OF PROPOSED WELL
LOCATION OLD SQUAW'S CROSSING NO. 2-27 IN THE
WILD HORSE BENCH LOCALITY OF UINTAH COUNTY,
UTAH

Project: Enron Oil and Gas Company

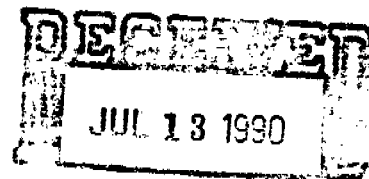
Project No.: EOGC-90-3

Permit No.: Dept. of Interior -- Ut-88-54937
Utah State Project No. 90-AF-303b

To: Mr. George McBride, Enron Oil & Gas Company, P.O. Box
1815, Vernal, Utah 84078

Mr. David Little, District Manager, Bureau of
Land Management, 170 South 500 East, Vernal,
Utah 84078

Info: Antiquities Section, Division of State History,
300 Rio Grande, Salt Lake City, Utah 84101



ENRON OIL & GAS
VERNAL, UTAH 84078

GENERAL INFORMATION:

On July 11, 1990, F. Richard Hauck of AERC conducted an intensive cultural resource evaluation of the proposed Old Squaw's Crossing No. 2-27 well locations and associated access route situated in the Wild Horse Bench locality southwest of Ouray, Utah as shown on the attached map. This project was initiated for Enron Oil & Gas Company. This proposed drilling location is situated in federal lands administered by the Vernal District of the Bureau of Land Management.

The wells and access route are situated in the southeast quarter of Section 27, Township 10 South, Range 19 East.

The project area is situated on the open terrain surfaces associated with the Wild Horse Bench. The elevation of the location is at 5250 feet above sea level. Existing vegetation in the project area includes Artemisia tridentata, Atriplex canescens, Chrysothamnus spp., and Sarcobatus vermiculatus. The geological formation of the area consists of the Uinta Formation.

FILE SEARCH:

A record search of the site files and maps at the Antiquities Section of the State Historic Preservation Office in Salt Lake City was conducted on July 12, 1990. The files of the Vernal District Office of the Bureau of Land Management were examined on July 11, 1990. One known site, 42UN 880, is located on the access route into this proposed well location. This site was recorded by AERC personnel in 1979 (see Norman and Hauck, "Final Report on the Mapco River Bend Cultural Mitigation Study." AERC Paper No. 18, Bountiful). The National Register of Historic Places has been consulted and no registered historic or prehistoric properties will be effected by the proposed development.

AERC has conducted a variety of projects in this locality--all associated with the development and operation of the local oil-gas locations. These projects have been for a variety of clients. A variety of cultural resource sites are known in the region.

FIELD METHODOLOGY:

Intensive evaluations consisted of a series of 10 to 15 meter wide transects within the four acre staked well pad. A 10 to 15 meter wide access corridor was examined for the location. The access route is about .2 mile long and originates on an existing pipeline corridor near the section line.

RESULTS:

One prehistoric cultural activity loci was observed and analyzed during the archaeological evaluations. This site consists of 42UN 880 (AERC 360N/42) which was originally recorded in 1979. This site is crossed by the access route into the proposed well location. An examination of the site resulted in the identification of several previously unrecognized hearth locations. These partially exposed features, the potential for C14 material and the shallow depth have resulted in the upgrading of the significance of this site to potentially eligible for nomination to the National Register of Historic Places. An atl-atl point fragment was collected from the southern periphery of this site for laboratory analysis.

One isolated artifact, a tested and discarded mudstone core was identified in the well pad area during the evaluations.

CONCLUSION AND RECOMMENDATIONS:

AERC recommends that a cultural resource clearance be granted to Enron Oil & Gas Company relative to this project based upon adherence to the following stipulations:

1. The access route into this proposed well unit should be altered to the south into a suggested corridor marked by new flags. This avoidance will result in the preservation of Site 42UN 880 which has been reclassified as potentially eligible for nomination to the National Register based on the presence of several hearth locations.
2. All vehicular traffic, personnel movement, and operations should be confined to the locations examined as referenced in this report, and to the existing roadways;
3. all personnel should refrain from collecting artifacts and from disturbing any cultural resources in the area; and
4. the authorized official should be consulted should cultural remains from subsurface deposits be exposed during the various project operations or if the need arises to relocate or otherwise alter the location of the drilling activity.



F. Richard Hauck, Ph.D.
President and Principal
Investigator

U.S. Department of Interior
Bureau of Land Management
Utah State Office
(AERC FORMAT)

Project Authorization No. U.9.0.A.F.3.0.3.b. 10

Report Acceptable Yes -- No --

Mitigation Acceptable Yes -- No --

Comments: -----

Summary Report of
Inspection for Cultural Resources

OLD SQUAW CROSSING UNIT 2 - 27

1. Report Title 11 Enron Oil & Gas Company - Wild Horse Bench Project

2. Development Company 07 12 1990 88-UT-54937

3. Report Date 41 42 43 46 4. Antiquities Permit No.

5. Responsible Institution AERC EOGC - 90 - 3 Uintah County

6. Fieldwork 47 61

Location: TWN 10S 19E 27
62 65 66 69 70 71 72 73 74 75 76 77

7. Resource Area TWN 78 81 82 85 86 87 88 89 90 91 92 93
.B.C. 110 111

TWN 94 97 98 101 102 104 106 108

8. Description of Examination Procedures:
The archeologist, F. Richard Hauck, intensively examined the .2 mile long access route and 4 acre well location by walking 10 to 15 meter wide transects along the flagged centerline. A corridor width of 15 meters was cleared for the development as was the staked well location.

9. Linear Miles Surveyed 2
and/or 112 117 10. Inventory Type I
130

Definable Acres Surveyed R = Reconnaissance
and/or 118 123 I = Intensive
Legally Undefinable 4 S = Statistical Sample
Acres Surveyed 124 129

11. Description of Findings: 12. Number
One cultural resource site (42UN 880) was Sites Found .1.
reidentified and examined during (No sites = 0) 131 135
the survey of this access route. This 13. Collection: .Y.
site can be avoided by altering the (Y = Yes, N = No) 136
access route to the south

14. Actual/Potential National Register Properties Affected:
The National Register of Historic Places (NRHP) has been consulted and
no registered properties will be affected by the proposed development.

15. Literature Search, Location/ Date: Utah SHPO 7-12-90
BLM Vernal District Office 7-11-90

16. Conclusion/ Recommendations:
AERC recommends that a cultural resource clearance be granted to Enron Oil & Gas Company for this proposed project based upon adherence to the following stipulations: (see reverse)

17. Signature of Administrator
& Field Supervisor

Administrator

Field
Supervisor

UT 8100-3 (2/85)

16. continued:

1. The access route into this proposed well unit should be altered to the south into a suggested corridor marked by new flags. This avoidance will result in the preservation of Site 42UN 880 which has been reclassified as potentially eligible for nomination to the National Register based on the presence of several hearth locations.

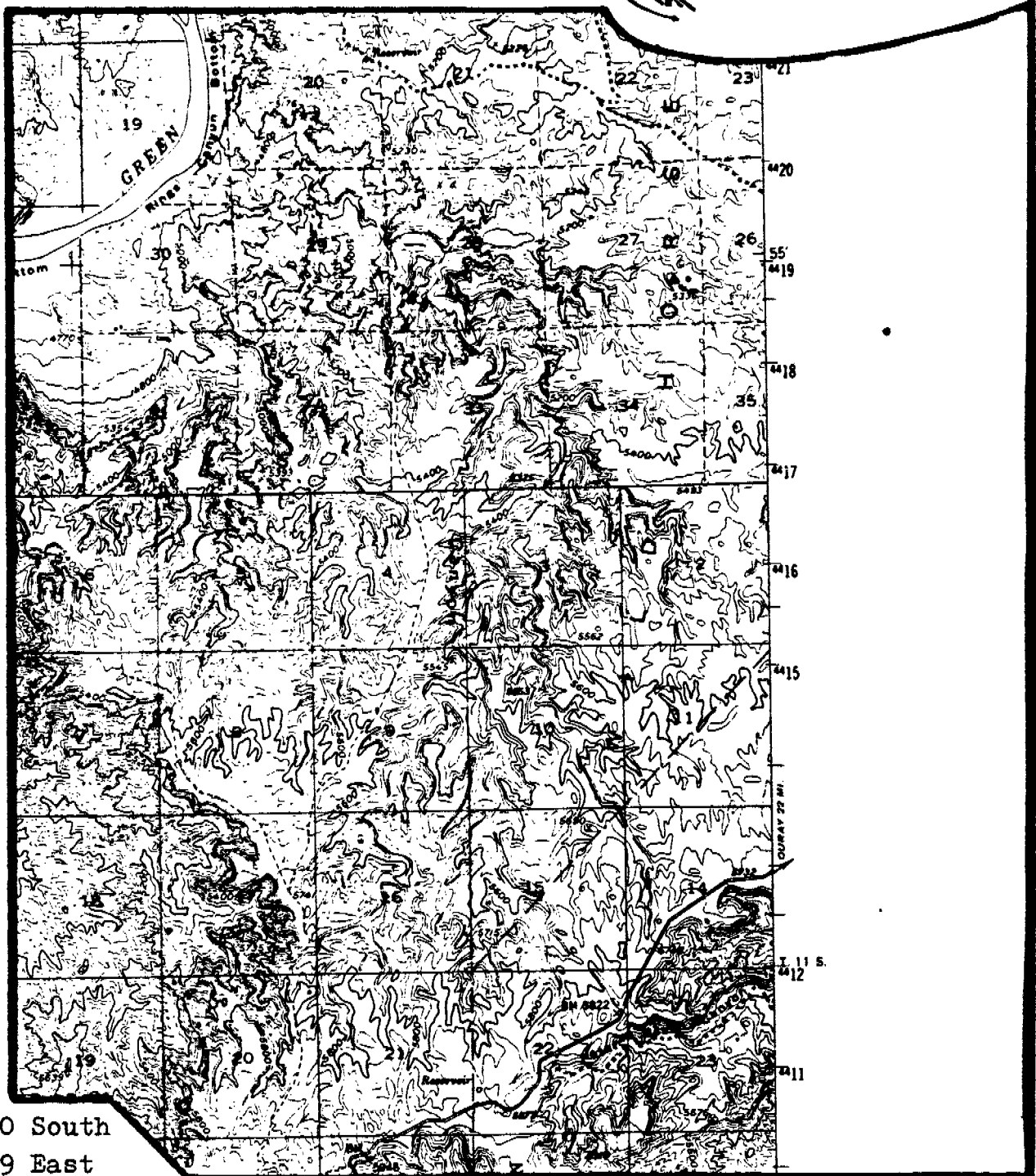
2. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the locations examined as referenced in this report, and to the existing roadways and/or evaluated access routes.

3. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.

4. The authorized official should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the exploration area.



ARCHEOLOGICAL ENVIRONMENTAL
RESEARCH CORPORATION



T. 10 South
R. 19 East

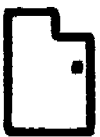
Meridian: Salt Lake B. & M.

Quad:

Project: EOGC-90-3
Series: Uinta Basin
Date: 7-12-90

Cultural Resource Survey
of Proposed Old Squaw's
Crossing Unit No. 2-27
in the Wild Horse Bench
Locality of Uintah County

Nutter's Hole,
Utah
15 minute-USGS



Legend:

Well Location
Site 42UN 880
Access Route



1" == 1 mile

Scale



ENRON
Oil & Gas Company

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

July 23, 1990

RECEIVED
JUL 30 1990

**DIVISION OF
OIL, GAS & MINING**

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

Attn: Mr. Ed Forsman

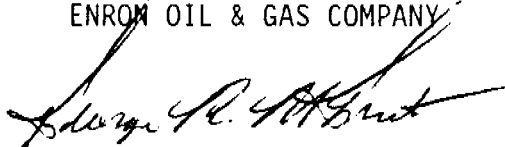
RE: OLD SQUAWS CROSSING II 2-27
SECTION 27, T10S, R19E
UINTAH COUNTY, UTAH
LEASE NO. U-49518

Dear Mr. Forsman:

Attached is the Application For Permit To Drill, Survey Plats and Surface Use and Operating plans for the referenced well.

If further information is required regarding this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Production Foreman

GRM/lw
0923mm/

Attachments

cc: **State Division of Oil, Gas & Mining**

D. Weaver
R. Dean
D. Zlomke
R. Mellott
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. NAME OF OPERATOR

Enron Oil & Gas Co.

3. ADDRESS OF OPERATOR

P.O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

SE/4 1,346' FSL & 1,341' FEL
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

51 Miles South of Vernal, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

1,341

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

16. NO. OF ACRES IN LEASE

640±

19. PROPOSED DEPTH

6,500'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, ET, GR, etc.)

5,275' GR

22. APPROX. DATE WORK WILL START*

September 1, 1990

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17"	13 3/8"	24.	200'	200 Sxs
7 7/8"	5 1/2"	15.5	4,850' 6,500'	Sufficient to protect zones.

SEE ATTACHMENTS FOR:
Drilling Program
8 Point Plan
BOP Design
Surface Use & Operating Plan
Location Plat
Location Layout
TOPO Maps "A" & "B"
Area Map
Production Facilities Schematic

OIL AND GAS	
DFN	RJF
2 JPS ✓	GLH
DIS	SLS
1-TAS	
2-TAS	
5-TAS	
6	MICROFILM
7	FILE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Linda L. White

TITLE Dr. Admin. Clerk.

DATE 7-26-90

(This space for Federal or State office use)

PERMIT NO. 43-047-31898

APPROVAL DATE

APPROVED BY STATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE 8-13-90

BY John R. Bay

WELL NO. R615-0-3

*See Instructions On Reverse Side

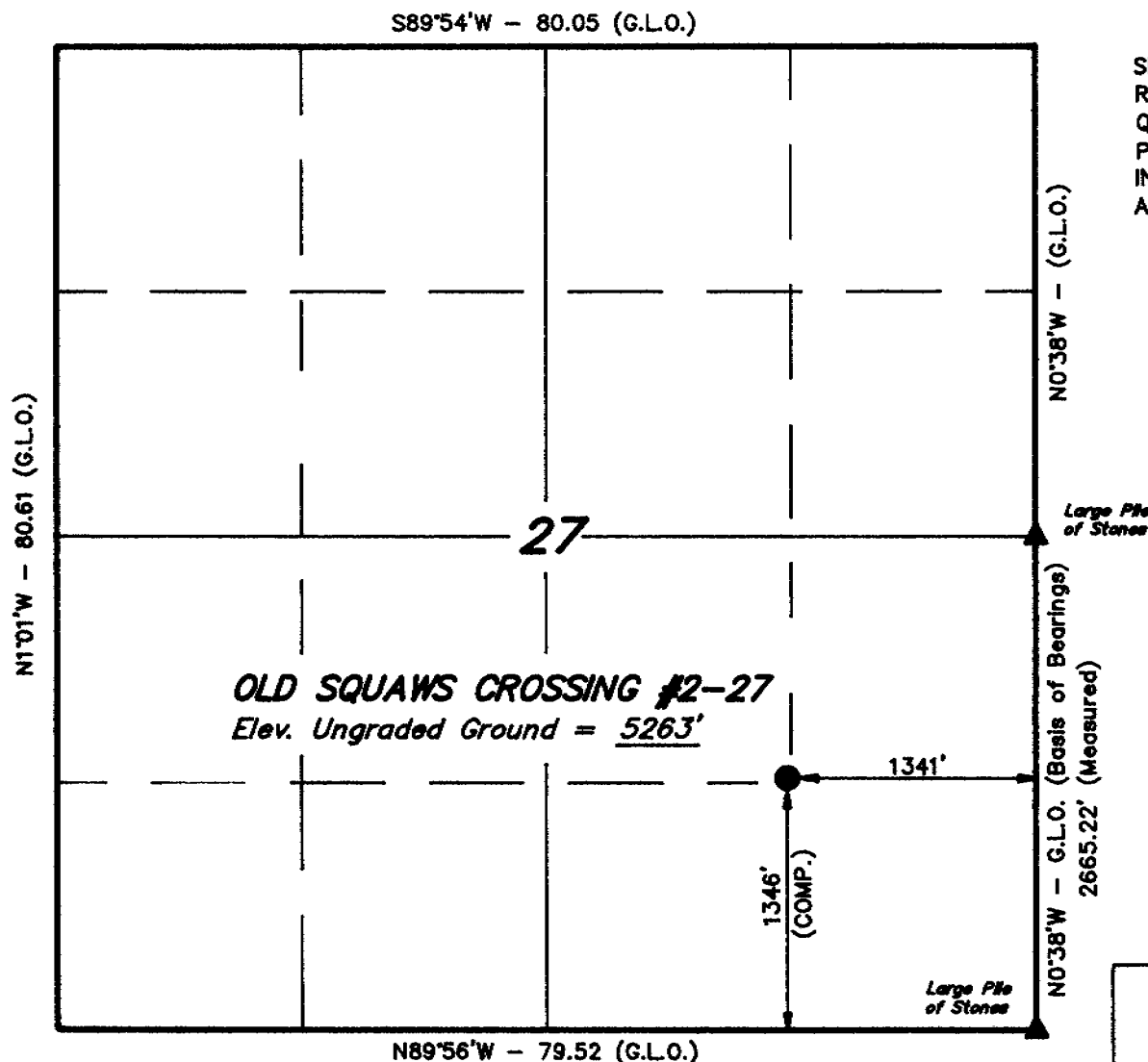
T10S, R19E, S.L.B.&M.

ENRON OIL & GAS CO.

Well location, OLD SQUAWS CROSSING #2-27, located as shown in the NW 1/4 SE 1/4 of Section 27, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SE CORNER OF SECTION 27, T10S, R19E, S.L.B.&M. TAKEN FROM THE MOON BOTTOM, UTAH QUADRANGLE, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP). PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5282 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAID ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CERTIFIED
REGISTERED LAND SURVEYOR
NO. 9708
ROBERT L. HAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5708
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE 6-29-90
PARTY D.A. K.K. W.J.R.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE ENRON OIL & GAS CO.

▲ = SECTION CORNERS LOCATED.

ENRON
OIL & GAS COMPANY
DRILLING PROGRAM

DATE: JULY 2, 1990

REVISION NO. & DATE: _____

PROSPECT: OLD SQUAW'S CROSSING LEASE: _____

WELL NUMBER: OLD SQUAW'S CROSSING 2-27 STATE: Utah COUNTY Uintah

WELL CLASSIFICATION: DW-GAS ANTICIPATED PRODUCTION: OIL___ GAS X OTHER___

LOCATION CALL: 1346' FSL & 1341' FEL (SE/4) estimated

Section 27, T10S, R19E

Uintah County, Utah

ELEVATION: 5275' GR (Est.) 5287' KB Elevation (Est.)

DIRECTION LIMITATIONS: Maximum deviation for the hole will be 6° w/no more than a 1°/100' dogleg severity. See page number 4 for distance between surveys

TYPE RIG: AIR DRILL APPROVED DEPTH: 6500' PERMIT DEPTH 6500'

CONDUCTOR NEEDED? No IF YES, SIZE AND HOW SET _____

HOLE SIZE	CASING SIZE	DEPTH*	CEMENT PROGRAM
17"	13 3/8"	200'	200 sx Class "G" w/2% CaCl ₂ & 1#/sx Flocele.

DRILLING PROGRAM

-2-

WELL: OLD SQUAW'S CROSSING 2-27

CENTRALIZERS: (DEPTH & TYPE): SURFACE: One 8' above shoe & one on 1st and 3rd collar.

PRODUCTION: One 8' above shoe joint and then one every other collar across all zones of interest.

STAGE COLLARS, BASKETS, OTHER SPECIAL EQUIPMENT: _____

SURFACE: Guide shoe & insert float collar w/top plugs.

PRODUCTION: Differential fill float shoe & differential fill float collar w/top & bottom plugs.

PUMPING RATES/SPECIAL INSTRUCTIONS: _____

SURFACE: Mix 4 sx gel in 10 bbls of fresh water. Pump water ahead to determine if water will circulate or if cement volume needs to be adjusted.

PRODUCTION: Circulate casing a minimum of 1 hour or until mud is not gas cut prior to cementing. Reciprocate casing 30' during cementing & displacement, but stop reciprocation when 10 bbls of displacement remain.

LOGGING PROGRAM: PRODUCTION: DLL from TD to base of surface casing.

ENRON
OIL & GAS COMPANY

DRILLING PROGRAM

DATE: JULY 2, 1990

REVISION NO. & DATE: _____

PROSPECT: OLD SQUAW'S CROSSING LEASE: _____

WELL NUMBER: OLD SQUAW'S CROSSING 2-27 STATE: Utah COUNTY Uintah

WELL CLASSIFICATION: DW-GAS ANTICIPATED PRODUCTION: OIL___ GAS X OTHER___

LOCATION CALL: 1346' FSL & 1341' FEL (SE/4) estimated

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TYPE RIG: AIR DRILL APPROVED DEPTH: 6500' PERMIT DEPTH 6500'

CONDUCTOR NEEDED? No IF YES, SIZE AND HOW SET _____

HOLE SIZE	CASING SIZE	DEPTH*	CEMENT PROGRAM
17"	13 3/8"	200'	200 sx Class "G" w/2% CaCl ₂ & 1#/sx Flocele.
7-7/8"	4-1/2"	6500'	Cover interval from TD to 4000' with 50/50 Pozmix w/2% gel & 10% salt. Lite cement calculated to 2000'. Final volume to be calculated from Caliper log plus 10% excess. Circulate casing 1 hour minimum before cementing or until mud is not gas cut. Reciprocate casing during cementing.

CRITERIA FOR DETERMINING CASING SEAT FOR CRITICAL STRINGS: _____

WOC 4 hours before releasing from surface rig. Wait overnight before drilling rat and mouse holes.

SCRATCHERS: (DEPTH & TYPE): _____

PRODUCTION: RWC type, spaced 5' apart across (and 30' above and below) all zones of interest.

DRILLING PROGRAM

-2-

WELL: OLD SQUAW'S CROSSING 2-27

CENTRALIZERS: (DEPTH & TYPE): SURFACE: One 8' above shoe & one on 1st and 3rd collar.

PRODUCTION: One 8' above shoe joint and then one every other collar across all zones of interest.

STAGE COLLARS, BASKETS, OTHER SPECIAL EQUIPMENT: _____

SURFACE: Guide shoe & insert float collar w/top plugs.

PRODUCTION: Differential fill float shoe & differential fill float collar w/top & bottom plugs.

PUMPING RATES/SPECIAL INSTRUCTIONS: _____

SURFACE: Mix 4 sx gel in 10 bbls of fresh water. Pump water ahead to determine if water will circulate or if cement volume needs to be adjusted.

PRODUCTION: Circulate casing a minimum of 1 hour or until mud is not gas cut prior to cementing. Reciprocate casing 30' during cementing & displacement, but stop reciprocation when 10 bbls of displacement remain.

LOGGING PROGRAM: PRODUCTION: DLL from TD to base of surface casing.

FDC-CNL-GR Caliper & BHC-GR from TD to 2000' (2.68 matrix density, 0-150 GR) or minimum run. Q log over zones of interest. Continue Caliper to base of surface casing.

CORES: None anticipated.

SAMPLES: Collect 30' samples from below surface casing to 3000'. Collect 10' samples from 3000' to TD or as directed by wellsite geologist.

FORMATION TESTS: None anticipated.

MUD LOGGING: (INCLUDES SERVICES & DEPTH): From 3000' to TD.

Calibrate mud logger to 2000 units for saturation.

DETECTION & CONTROL EQUIPMENT:

10" rotating head, 10" 900 Series (3000 psig) BOP with blind and pipe rams.

10" 900 Series Annular Preventor. Test manifold & BOP's to 3,000 psig; annular preventor to 1500 psig after nipple up to surface pipe.

DRILLING PROGRAM

-3-

WELL: OLD SQUAW'S CROSSING 2-27.

COMPLETION PROGRAM: To be submitted at a later date.

OTHER SERVICES: None anticipated.

FORMATION TOPS & DEPTHS (Tentative)

<u>FORMATION NAME & TYPE</u>	<u>ESTIMATED DEPTH (EL)</u>	<u>DATUM</u>	<u>THICKNESS,</u>	<u>REMARKS</u>

See Attached Prognosis

Total Depth: 6500'

Based on a KB (Est.) Elevation of 5287'.

***PRIMARY OBJECTIVE(S)**

XMAS TREE: 5000# Tbg Spool, 3000# Casing Head Flange. W.P.

ARTIFICIAL LIFT:

MUD PROGRAM

DEPTH INTERVAL	MUD WT.	VIS.	CHLORIDES	OIL	W.L.	TYPE MUD
----------------	---------	------	-----------	-----	------	----------

0'to	200'						AIR DRILL
------	------	--	--	--	--	--	-----------

200' to 4000' WATER

4000'to T.D. 2% KCl water w/viscos sweeps to clean hole

1). At TD mud up w/poly-acrylamide anionic polymer (ASP 700 or Alcomer 120)
to 40 vis & lower water loss to 8-10 cc.

2). Maintain 400 bbls of 10 ppq KCl brine water on location to kill gas flows if necessary. Do not close in unless absolutely necessary.

3). Severe lost circulation is possible from surface to 3500'. Control with LCM if possible. Continue drilling without returns the hole will allow.

DRILLING PROGRAM

-4-

WELL: OLD SQUAW'S CROSSING 2-27

DRILLING HAZARDS & SPECIAL INSTRUCTIONS: Lost circulation from surface to 3500'. Heaving/sticky shales in Wasatch. Potential gas kicks.

Reference Wells: OSC 1-27, Little Papoose 1-26 & Home Federal 1-34

CASING & TUBING PROGRAM

SIZE	INTERVAL			WT. #/FT.	GRADE	THREAD	MINIMUM SAFETY FACTOR		
	FROM	TO	LENGTH				COLLAPSE	BURST	TENSILE
✓ 9-5/8"	0'	200'	200'	24.0#	K-55	ST&C	2020 psi	3520 psi	423,000#
4-1/2"	0'	6500'	6500'	11.6#	K-55	LT&C	4960 psi	5350 psi	180,000#

SURVEY SCHEDULE

DEPTH FROM TO		DISTANCE BETWEEN SURVEYS		MAXIMUM DEVIATIONS FROM VERTICAL		MAXIMUM CHARGE DEGREES/100'	
0'	200'	100'		1 Degree		1/2 Degree	
200'	TD	500' (or as needed)		6 Degrees		1 Degree	

PREPARED BY: GEORGE R. MCBRIDE

APPROVED BY: GEORGE R. MCBRIDE, PRODUCTION FOREMAN

EIGHT POINT PLAN

OLD SQUAWS CROSSING II 2-27
SECTION 27, T10S, R19E
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS & WATER ZONES:

FORMATIONS	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Uinta Surface			
Green River	1,352		
"H" Marker	2,493		
Base "M" Marker	3,877		
Wasatch (Peters Point)	4,390	Secondary Gas Objective	
Wasatch (Chapita Wells)	4,918	Main Gas Objective	
Wasatch (Buck Canyon)	5,473	Secondary Gas Objective	
Wasatch (Island)	6,396	Secondary Gas Objective	
EST.TD 6,500'			

All depths are based on estimated KB elevation 6,500. All pressures are based on bottom hole pressures measured on off set wells.

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>MINIMUM SAFETY FACTOR</u>		
						<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17"	0' - 200'	200'	13 3/8"	24.0#	K-55 ST&C	2020 PSI	3520 PSI	423,000#
7 7/8"	0' - 6500	6500'	5 1/2"	15.5#	K-55 ST&C	4040 PSI	4810 PSI	222,000#

All casing to be used will be new or inspected.

5. MUD PROGRAM:

<u>INTERVAL</u>	<u>MUD TYPE</u>	<u>MUD WEIGHT</u>	<u>WATER LOSS</u>	<u>ADDITIVES</u>
0' - 200'	Air Drill			
200' - 4,000'	Water			
4,000' - TD	2% KCL WTR w/Visco	40 Vis	8-10	Poly-acrylamide Anionic Polymer

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

6. EVALUATION PROGRAM:

Logs:	Dual Laterolog/MSFL/GR/SP FDC-CNL/GR/Caliper BHC/GR/CAL	From base of surface casing to TD. 2900' - TD. 2900' - TD If other logs indicate commercial Wasatch Sands are present.
-------	---	--

Cores: None Programmed.
DST' : None

Completion: To be submitted at a later date.

EIGHT POINT PLAN

OLD SQUAWS CROSSING II 2-27

PAGE NO. 2

7. ABNORMAL CONDITIONS:

None anticipated.

8. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

0918MM/

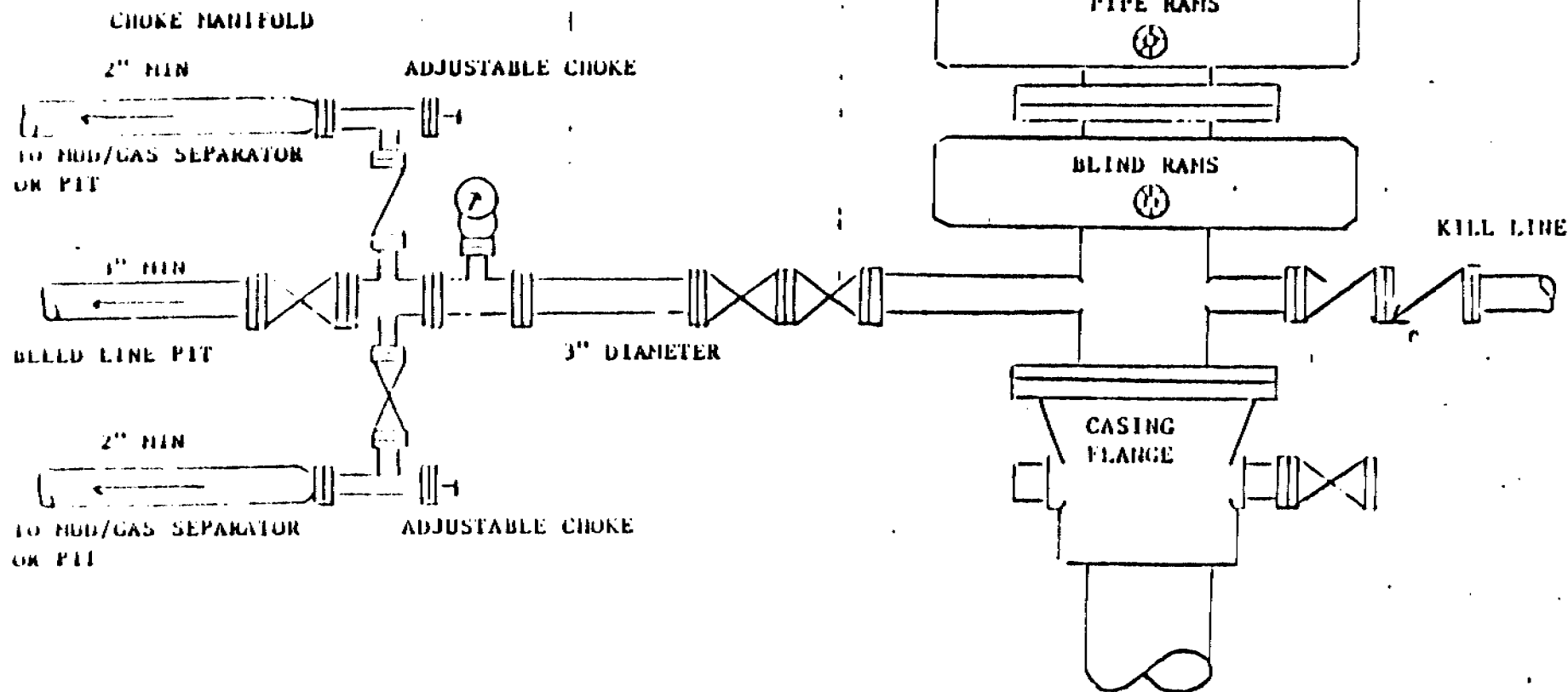
BOP DIAGRAM

ANGULAR PREVENTER AND BOTH RAMS ARE 900 SERIES.
CASTING FLANGE IS 19" 900-SERIES.
BORE 9" 30900.

TESTING PROCEDURE:

BOP will be tested in accordance with Onshore Oil & Gas Order #2.

1. Blind & Pipe rams will be tested to rated working pressure, 1000 psig.
2. Angular preventer will be tested to 50% of working pressure, 1500 psig. Will test every 30 days.
3. Casing will be tested to 0.22 psi/ft or 1500 psig. Not to exceed 70% of burst strength, whichever is greater. In this case 1716 psig.
4. They will be tested every 14 days.
5. There are two hydraulic controls, one on the rig floor and the other ground remote.
6. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
7. Hydraulic accumulator system should be 80 gals.



SURFACE USE AND OPERATING PLAN

WELL NAME: OLD SQUAWS CROSSING II 2-27

LOCATION: SE/4 1,346 FSL & 1,341 FEL
Sec. 27, T10S, R19E
Uintah Co., Utah

1. EXISTING ROADS

- A. The proposed wellsite is located approximately 51 miles south of Vernal, Utah.
- B. Refer to the attached TOPO Map "A" for directions to the wellsite.
- C. Access to the proposed wellsite will be over existing State and County roads and Enron's planned access road. Traveling will be restricted to these roads only.
- D. See attached TOPO Map "B" for all roads within this vicinity.
- E. Roads will be maintained and repaired as necessary.

2. ACCESS ROAD

- A. See attached road right-of-way map.
- B. The proposed access road will be .10 (.5 miles follows existing pipeline) in length and width will be 30' right-of-way with a 18 foot running surface maximum. Subgrade will be 16' (maximum grade 3%), with V ditches along either side where it is determined necessary in order to handle any run-off from any normal meteorological conditions that are prevalent in this area.
- C. The access road will be dirt surface.
- D. All travel will be confined to existing access road right-of-way.
- E. The road will be centerline flagged prior to commencement of construction.
- F. Access road surface is owned by the BLM.
- G. Access roads and surface disturbing activities will conform to standards outlined in the BLM/Forest Service (1989) Surface Operating Standards for Oil and Gas Development.
- H. The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossing shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- I. The proposed access road shall utilize the upgraded 2-track trail approximately .5 miles as along an existing pipe line. Remainder of planned access road will follow flagged route for .2 miles.

- J. There will be no turn outs required.
- K. No culverts will be required.
- L. No cattleguards will be required.
- M. Drainage design will be low H²O crossings.

3. LOCATION OF EXISTING WELLS

- A. See attached area well map for all wells within a one mile radius of this vicinity.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

- A. Proposed production facilities diagram is attached should this well produce gas.
- B. All Production equipment owned and controlled by Enron will be kept on the location pad.
- C. All permanent structures constructed or installed will be painted a flat non-reflective Carlsbad Tan color to match the standard environmental colors as selected by BLM for this area. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health ACT) will be excluded.
- E. If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain the capacity of the largest tank. The integrity of the dike must be maintained.
- F. Should anything of significant value be turned up during construction of this wellsite, notification will be given to the proper authorities and all work will be stopped until clearance is given.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water will be hauled by Dalbo, Inc.
- B. ~~Water~~ source is ONG Old Squaw. Permit #49-367

6. SOURCE OF CONSTRUCTION MATERIALS

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of location.
- B. No additional materials are anticipated at this time.

7. METHODS FOR HANDLING WASTE DISPOSAL

- A. See location layout.
- B. Drill cuttings, drilling fluids and produced fluids will be disposed of in the reserve pit on the location pad.
- C. A wire mesh fence will be maintained in good order around the disposal pit during the drilling and completion of the well.
- D. This reserve pit upon completion of the drilling activities will be fenced on three sides with the open side on the rig side to protect all domestic animals and wildlife. This pit will be utilized during completion phase of the well for storage of produced fluids. The BLM will be called to inspect the pit.
- E. Pits will not be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls.
- F. When the pit dries and the reclamation activities commence the pit will be covered to meet BLM requirements.

- G. The reserve pits will not lined unless porous materials are encountered.
- H. If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements prescribed by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, The contents and liner will be removed and disposed of at an authorized disposal site.
- I. A portable toilet will be provided for human waste during drilling phase of the well. This will be disposed of at the Vernal Sewage Disposal Plant.
- J. There will be no burning. Garbage and other waste materials will be contained in a wire mesh cage and disposed of in an approved waste disposal facility at the completion of the drilling activities.
- K. Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

- A. See attached Location Layout.
- B. See Attached cross-section of the drill pad.
- C. See attached TOPO Map "B" for location of access road to location and rig orientation.
- D. As mentioned in item 7 "B" drill cuttings, drilling fluids and produced fluids will be contained in the reserve pit, so the surrounding area will not be contaminated. The pit will be lined with a gel and/or any other type material deemed necessary to make it safe and tight.
- E. All pits will be fenced in accordance with the Vernal District's fencing policy. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.
- F. The reserve pit will be located on the West side of location.
- G. The stockpiled topsoil will be stored on the East.
- H. Access to the well pad will be from the Southeast.
- I. Diversion ditch(es) shall be constructed on the South side of the location (above/below) the cut slope, draining to the Northeast.
- J. Soil compacted earthen berm(s) shall be placed on the North side(s) of the location at the edge of reserve..
- K. The drainage(s) shall be diverted around the Northwest side (s) of the well pad location

10. PLANS FOR RECLAMATION

- A. During the on site, the BLM will recommend where the topsoil will be stockpiled. When all drilling and production activities have been completed, the location site and access road will be reshaped to original contour and the stockpile topsoil spread over the disturbed area. Any drainages rerouted during the construction activities shall be restored to their original line of flow as near as possible.
- B. Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.
- C. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 120 days from the date of well completion.
- D. Reclamation and revegetation will take place as soon as the pits are completely dry. This will be done according to the BLM. The location site and access road shall be reseeded when the moisture content of the soil is adequate for germination. Prior to reseeded, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Seed will be broadcast or drilled. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).
- E. All seeding will be done from September 31 until the ground freezes.
- F. As mentioned in #7, the reserve pit will be completely fenced and allowed to dry completely before covering. All cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 90 days from the date of well completion.
- G. If necessary, overhead flagging will be installed if oil remains on pit after drilling is completed.
- H. Reclamation activities shall begin when the pit is sufficiently dry. Once reclamation activities have began, they shall be completed within 30 days. The lessee further covenants and agrees that all of said clean-up and reclamation activities shall be done and performed in a diligent and workmanlike manner and in strict conformity with the above mentioned items.
- I. Those portions of the location not needed for production operations will be reclaimed and reseeded to BIA & BLM specifications.
- J. At such time as the well is plugged and abandoned the operation will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeded requirements. If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.
- K. BLM Recommendations for reclamation:
Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeded. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three quarters inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the

contour where possible. Where slopes are too steep for contour drilling a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by what-ever means is practical.

11. SURFACE OWNERSHIP

- A. Surface is owned by BLM.
- B. Other surface-use activities other than mineral exploration is livestock grazing.

12. OTHER INFORMATION

- A. See attached TOPO Map "A".
- B. Vegetation consists of sagebrush and native range grass. Wildlife consists of deer, antelope, birds and small rodents.
- C. There is no water, occupied dwellings, archaeological, historical or cultural sites on this location.
- D. Noxious weeds will be controlled along right-of-ways for roads, pipelines, well sites or other applicable facilities.
- E. Enron Oil & Gas Co. or their contractor shall contact the BLM (801) 789-1362 (Byron Tolman) between 24 and 48 hours prior to construction activities.
- F. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.
- G. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Enron Oil & Gas Co. is fully responsible for the actions of its sub-contractors. A copy of these conditions will be furnished the field representative to insure compliance.
- H. The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.
- I. The area has been identified as having critical to severe soil erosion conditions. Surface disturbance may be prohibited during periods when the soil is muddy or wet.

CONDITION OF APPROVAL - CULTURAL RESOURCE PROTECTION PROCEDURES:

- A. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

whether the materials appear eligible for the National Register of Historic Places;

the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,

a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

- B. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Enron Oil and Gas Company
P.O. Box 1815
Vernal, Utah 84078
George McBride
Telephone: (801) 789-0790

Enron Oil and Gas Company
P.O. Box 250
Big Piney, Wyoming
Dennis Brabec
Telephone: (307) 276-3331

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed here in will be performed by ENRON OIL & GAS COMPANY and its contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

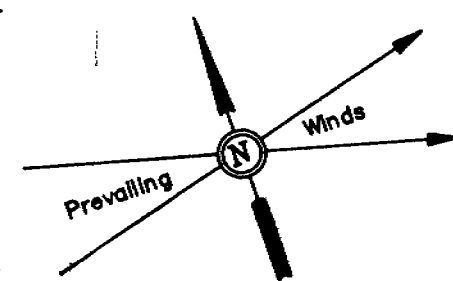
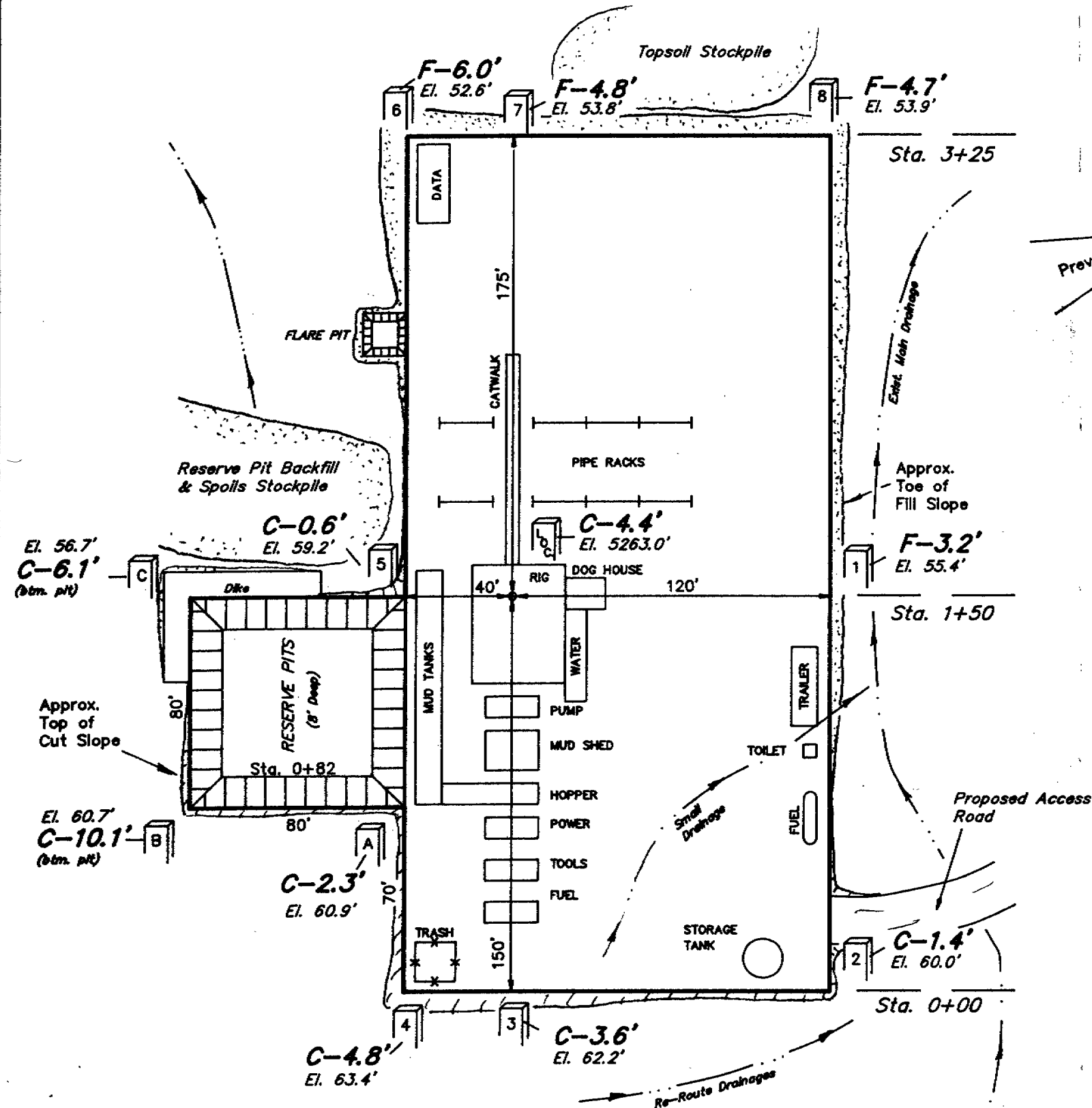
DATE

GEORGE R. MCBRIDE
PRODUCTION FOREMAN

1w

0919mm/

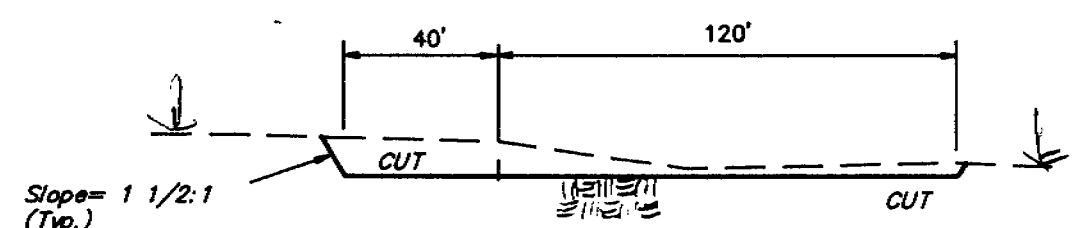
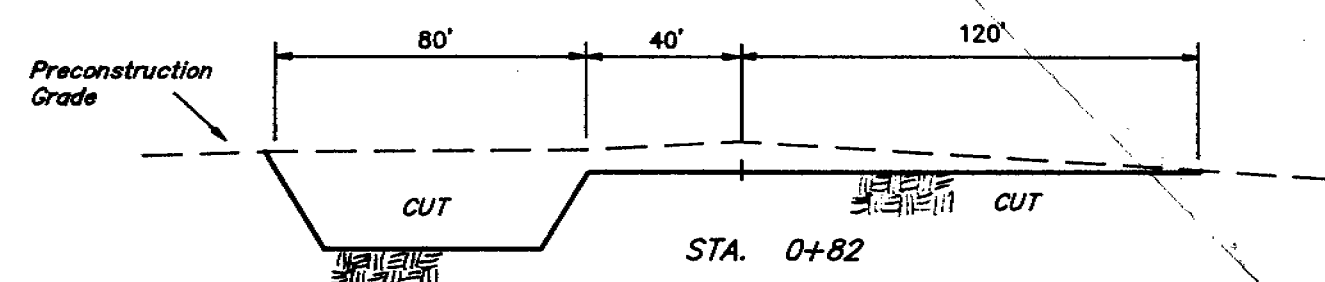
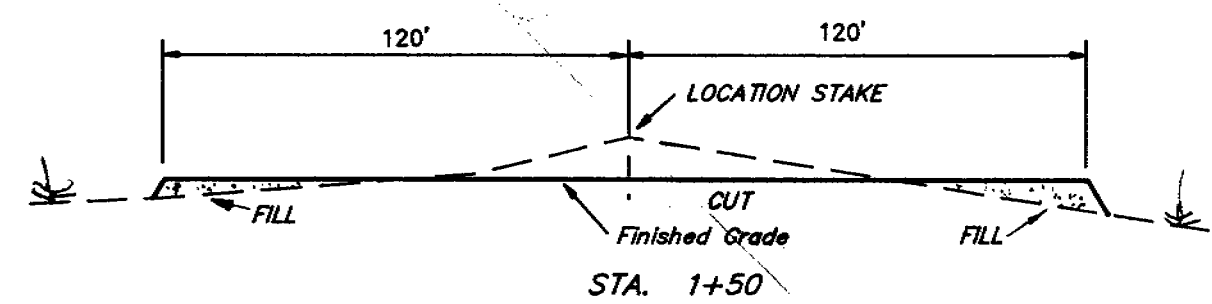
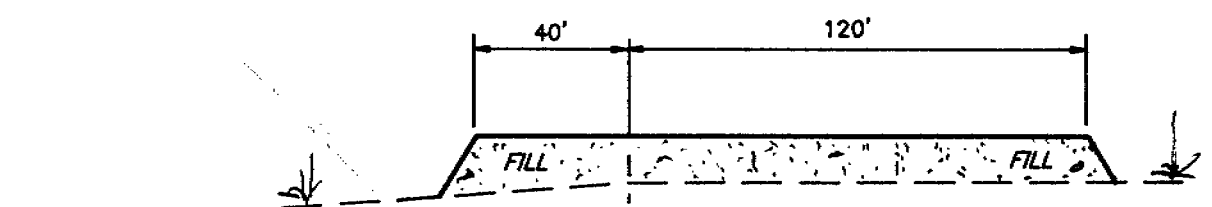
ENRON OIL & GAS CO.
LOCATION LAYOUT FOR
OLD SQUAWS CROSSING #2-27
SECTION 27, T10S, R19E, S.L.B.&M.



SCALE: 1" = 50'
DATE: 7-2-90
Drawn By: T.D.H.

X-Section Scale
1" = 50'

TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS

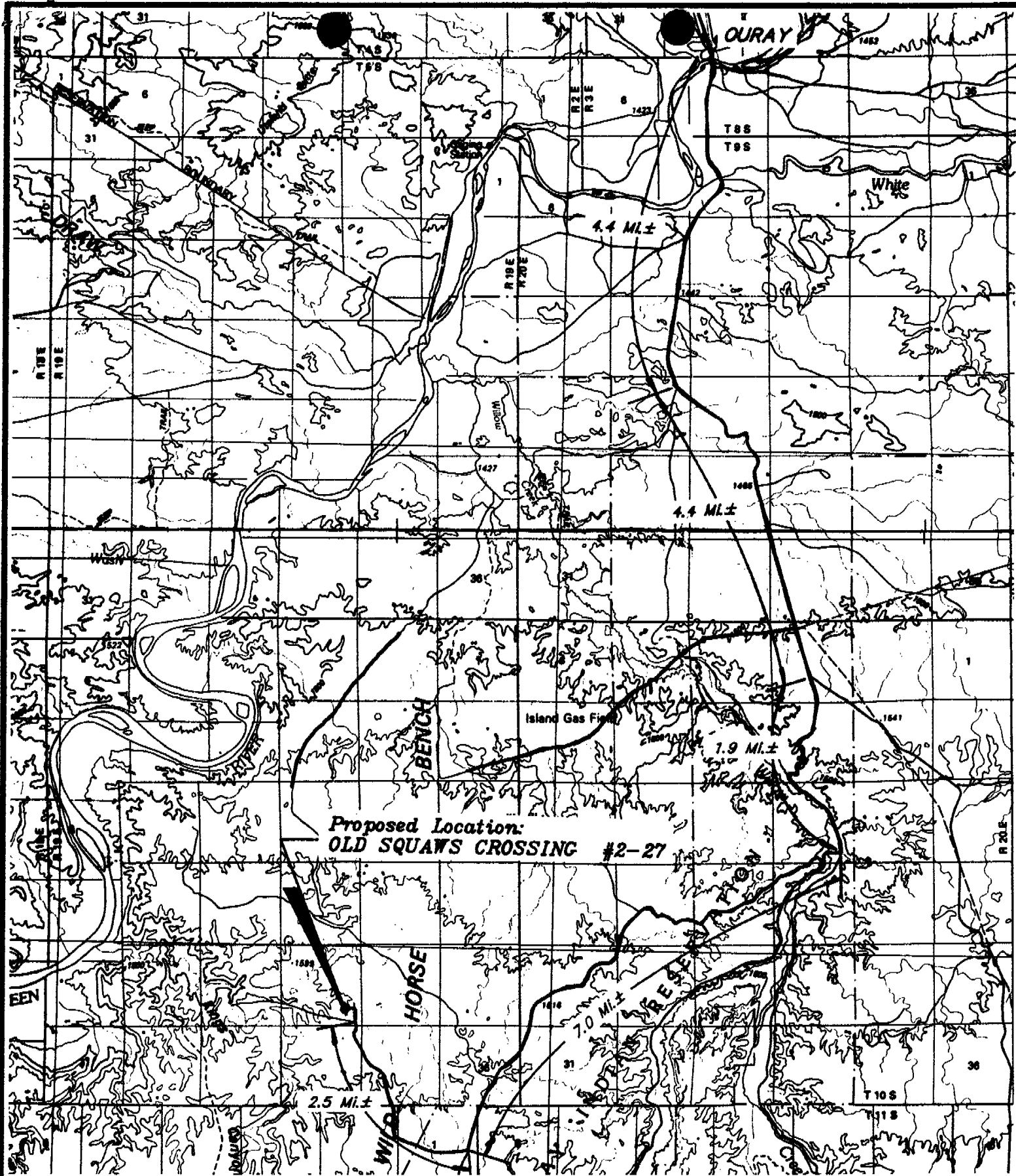


Elev. Ungraded Ground at Location Stake = 5263.0'
Elev. Graded Ground at Location Stake = 5258.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East Vernal, Utah

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,080 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION	= 2,059 Cu. Yds.
Pit Volume (Below Grade)	= 1,370 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,765 Cu. Yds.
Remaining Location	= 2,181 Cu. Yds.	EXCESS UNBALANCE (After Rehabilitation)	= 294 Cu. Yds.
TOTAL CUT	= 4,631 CU.YDS.		
FILL	= 2,443 CU.YDS.		

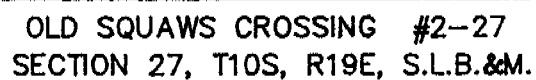


TOPOGRAPHIC
MAP "A"

DATE: 6-29-90

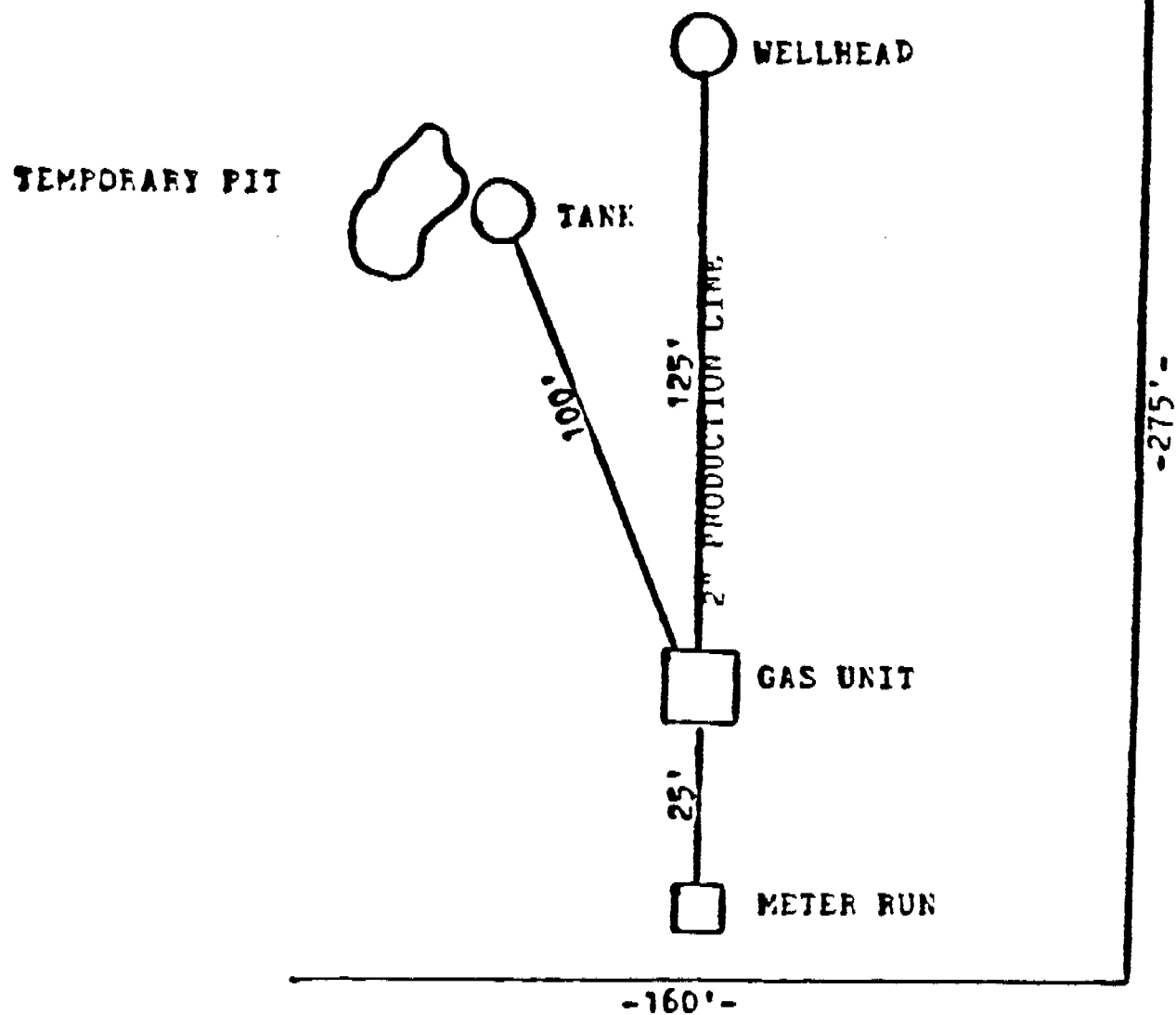
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ENRON OIL & GAS CO.
OLD SQUAWS CROSSING #2-27
SECTION 27, T10S, R19E, S.L.B.&M.



PRODUCTION FACILITIES FOR GAS HOOKUP

WELL NAME OLD SQUAWS CROSSING II 2-27



OPERATOR Enron Oil Gas Co DATE 8-3-90

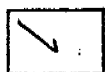
WELL NAME Old Squaws Crossing II 0-07

SEC SE 1/4 07 T 10S R 19E COUNTY Montah

43-047-31848
API NUMBER

Actual (1)
TYPE OF LEASE

CHECK OFF:



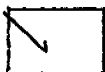
PLAT



BOND



NEAREST
WELL



LEASE



FIELD
SLBM



POTASH OR
OIL SHALE

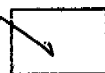
PROCESSING COMMENTS:

1990 P.O.D. eff. 3-9-90

Water Permit 49-367 (A54801)

APPROVAL LETTER:

SPACING:



R615-2-3

Old Squaws II
UNIT



R615-3-2



N/A
CAUSE NO. & DATE



R615-3-3

STIPULATIONS:



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 13, 1990

Enron Oil & Gas Company
P. O. Box 1815
Vernal, Utah 84078

Gentlemen:

Re: Old Squaws Crossing 2-27 - SE 1/4 Sec. 27, T. 10S, R. 19E - Uintah County, Utah 1346' FSL, 1341' FEL

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

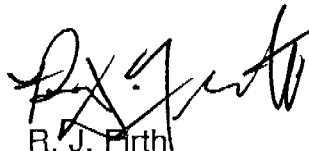
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Enron Oil & Gas Company
Old Squaws Crossing 2-27
August 13, 1990

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31898.

Sincerely,



R. J. Pirth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
WE14/1-6

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

reverse side)

Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Enron Oil & Gas Co.

3. ADDRESS OF OPERATOR

P.O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

SE/4 1,300' FSL & 1,200' FEL NWSE

At proposed prod. zone

43-047-21898 DRL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

51 Miles South of Vernal, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

1,341'

16. NO. OF ACRES IN LEASE

640+

17. NO. OF ACRES ASSIGNED

TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

6,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,275' GR

22. APPROX. DATE WORK WILL START*

September 1, 1990

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17"	13 3/8"	24.	200	200 Sxs
7 7/8"	5 1/2"	15.5	4,850 6,500*	Sufficient to protect zones

SEE ATTACHMENTS FOR:

Drilling Program

8 Point Plan

BOP Design

Surface Use & Operating Plan

Location Plat

Location Layout

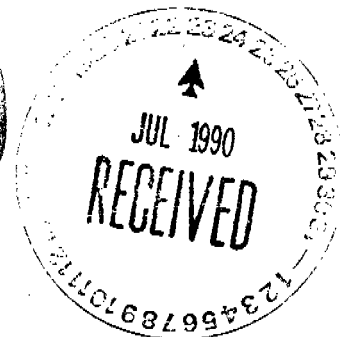
TOPO Maps "A" & "B"

Area Map

Production Facilities Schematic

RECEIVED
AUG 24 1990

DIVISION OF
OIL, GAS & MINING



*Footages corrected per G. McBride 7/25/90

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Linda L. Wau

TITLE

Sr. Admin. Clerk

DATE

7-23-90

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

ASSISTANT DISTRICT
MANAGER MINERALS

APPROVED BY

TITLE

DATE

AUG 22 1990

CONDITIONS OF APPROVAL, IF ANY:

**CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY**

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIO OGM

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Enron Oil & Gas Company Well No. Old Squaw Crossing 2-27
Location NWSE Sec. 27 T10S R19E Lease No. U-49518

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. and individual components shall be operable as designed.

The Vernal District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

Usable water may be encountered from +250-676 ft. and +736-786 ft. in the Uinta Formation, from +3151-3336 ft. in the Green River formation, and from +4227-4386 ft. and +4936-5026 ft. in the Wasatch formation. The Mahogany oil shale and □ oil shale have been identified from +1786-1866 ft. and +1966-2028 ft. respectively. Therefore, the resources will be isolated and/or protected via the cementing program for the production casing by having a cement top for the production casing at least 200 ft. above the oil shale.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well

for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Orders, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in Onshore Oil and Gas Order No. 3 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

FAX Phone Number is: 789-3634

B. THIRTEEN POINT SURFACE USE PROGRAM:

1. Methods for Handling Waste Disposal

Production facilities - More than one pit for produced water on production facilities must be justified.

2. Well Site Layout

The stockpiled topsoil will be stored on the: north side of the location.

The drainage(s) shall be diverted around the northeast side(s) of the well pad location.

3. Other Additional Information

The BLM Offices shall be notified upon site completion prior to moving on the drilling rig.

Revised October 1, 1985

Date NOS Received 6/27/90

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Enron Oil & Gas Co.

Well Name & Number 2-27 Old Squaws Crossing II

Lease Number U-49518

Location NW 1/4 SE 1/4 Sec. 27 T. 10 S R. 19 E

Surface Ownership BLM

DIVISION OF OIL, GAS AND MINING

API NO. 43-047-31898

DRL

SPUDDING INFORMATION

NAME OF COMPANY: ENRON OIL & GAS

WELL NAME: OLD SQUAW CROSSING II 2-27

SECTION C-SE 27 TOWNSHIP 10S RANGE 19E COUNTY WINTAH

DRILLING CONTRACTOR OLSON

RIG # 2

SPUDDED: DATE 9-26-90

TIME 8:00 a.m.

How ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY KATY CARLSON

TELEPHONE # 307-276-3331

DATE 10-16-90 SIGNED TAS

ENTITY ACTION FORM - FORM 6

OPERATOR Enron Oil & Gas Co.OPERATOR ACCT. NO. N0401ADDRESS P.O. Box 1815211 South 1000 EastVernal, Utah 84078

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
<u>#B</u>	<u>99999</u>	<u>10687</u>	<u>43-047-31898</u>	<u>Old Squaws Crossing II 2-27</u>	<u>NW/SE</u>	<u>27</u>	<u>T10S</u>	<u>R19E</u>	<u>Uintah</u>	<u>9/27/90</u>	<u>10/8/90</u>
WELL 1 COMMENTS: <u>Federal-lease</u> <u>Proposed Zone- WSTC</u> <u>Field- Wildcat</u> <u>(Enron # 1-27 currently producing from Old Squaws Crossing II/WSTC P.A.)</u> <u>Unit- Old Squaws Crossing II</u> <u>Assign same # to this well on 10-11-90 per</u>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

OIL AND GAS	
DN	RIF
STH	STH
SLS	SLS
1- LCR	
2	MICROFILM ✓
3	FILE

OCT 10 1990

DIVISION OF
OIL, GAS & MINING

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Linda L. Warr
SignatureSr. Admin. Clerk 10/8/90
Title Date

Phone No. (801) 780-0790

ENRON

Oil & Gas Company

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

October 23, 1990

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RECEIVED
OCT 25 1990

DIVISION OF
OIL, GAS & MINING

Attn: Mr. Ed Forsman

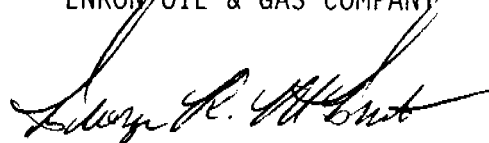
RE: OLD SQUAWS CROSSING II 2-27
SECTION 27, T10S, R19E
UINTAH COUNTY, UTAH
LEASE NO. U-49518

Dear Mr. Forsman:

Attached is a Sundry Notice containing commencement of drilling operations information on the referenced well.

If further information is required regarding this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Production Foreman

GRM/lw
0950mm/

Attachments

cc: State Division of Oil, Gas & Mining
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

U-49518

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Old Squaws Crossing II

WELL NO.

2-27

10. FIELD AND POOL, OR WILDCAT

Wasatch

11. SEC., T., S., R., OR BLK. AND SURVEY OR AREA

Sec. 27, T10S, R19E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Enron Oil & Gas Co.

3. ADDRESS OF OPERATOR

P.O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface:

1,346' FSL & 1,341' FEL NW/SE

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

43-047-31898

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

5,275' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas states:

Air rig was moved in and rigged up on September 25, 1990. Drilled 12 1/4" surface hole September 26, 1990. Rat and mouse hole drilled September 28, 1990. Olsen Drilling Co. moved on location October 1, and 2, 1990. Drilling began on October 5, 1990.

18. I hereby certify that the foregoing is true and correct

SIGNED

Linda L. Wass

TITLE

Sr. Admin. Clerk

DATE

10-22-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON
Oil & Gas Company

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

January 4, 1991

RECEIVED
JAN 08 1991

DIVISION OF
OIL, GAS & MINING

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: Old Squaws Crossing II 2-27
Sec. 27, T10S, R19E
Uintah County, Utah
Lease No. U-49581

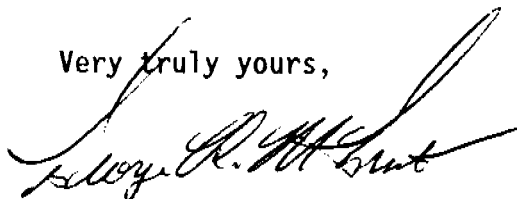
Attn: Ed Forsman:

Dear Ed:

Attached please find a Well Completion Report on the subject well.

If you require further information, please contact me at the Vernal Office.

Very truly yours,



George R. McBride
Production Foreman

GRM/1w
0970mm

cc: ~~State Division of Oil, Gas & Mining~~
Big Piney Office
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

U-49581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

OLD SQUAWS CROSSING II

9. WELL NO.

2-27

10. FIELD AND POOL, OR WILDCAT

WASATCH

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 27, T10S, R19E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1346' FSL & 1341' FEL NW/SE

At top prod. interval reported below

At total depth

14. PERMIT NO. SGW DATE ISSUED
43-047-31898 8/13/90

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

10/4/90

10/14/90

11/4/90

5,263 GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY*

6495'

6431'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5533-5545 (WASATCH)

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/CNL & DIL mud log 10-31-90

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	213'	12 1/4"	110 Sx "Class G"	None
4 1/2"	11.6#	6480'	7 7/8"	368 Sx 50/50 Poz	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A							

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5533 - 5545 4 SPF 3 1/8" casing gun
(48 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5533-5545	Wide free 140 fluid w/1237 Bbls 3% KCl water & 126,000# 20/40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/5/90		Flowed				SI	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/5/90	18	24/64	→	Trace	4300	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
11/5/90	1800	→	0	5730	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Mike Roberts

35. LIST OF ATTACHMENTS

CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Linda L. Wall TITLE Sr. Admin. Clerk DATE 1/4/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

FEB 21 1991

RECEIVED

DIVISION OF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. U-49581	
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. NAME OF OPERATOR ENRON OIL & GAS COMPANY						7. UNIT AGREEMENT NAME	
4. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078						8. FARM OR LEASE NAME OLD SQUAWS CROSSING II	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1346' FSL & 1341' FEL NW/SE At top prod. interval reported below At total depth						9. WELL NO. 2-27	
14. API NO. <u>50W</u> DATE ISSUED 43-047-31898						12. COUNTY UINTAH	
13. DATE SPUNDED 10/4/90						13. STATE UTAH	
16. DATE T.D. REACHED 10/14/90		17. DATE COMPL. (Ready to prod.) 11/4/90 (Plug & Abd.)		18. ELEVATIONS (OF, AER, RT, GR, ETC.) 5263' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6495'		21. PLUG BACK T.D., MD & TVD 6431'		22. IF MULTIPLE COMPL. HOW MANY		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5533-5545 (WASATCH)						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL & DIL						27. WAS WELL CORED YES <input type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input type="checkbox"/> (See separate rider)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	36#	213'	12 1/4"	110SX Class "G"		None	
4 1/2"	11.6#	6480'	7 7/8"	368 SX 50/50 Pox		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 5533 - 5545 4 SPF 3 1/8" Csg Gun (48 Holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
5533-5545		Wide free 140 fluid 2					
		1237 Bbls 3% KCl water					
		& 126,000# 20/40 sand.					
33. PRODUCTION							
DATE FIRST PRODUCTION 11/5/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowed				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11/5/90	BOURS TESTED 18	CHOKE SIZE 24/64	PROD'N. FOR TEST PERIOD →	OIL—BSL. Trace	GAS—MCF. 4300	WATER—BSL. 0	GAS-OIL RATIO
FLOW. TURNING PRESS. 1350	CASING PRESSURE 1800	CALCULATED 24-HOUR RATE →	OIL—BSL. 0	GAS—MCF. 4300	WATER—BSL. 0	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Mike Roberts	
35. LIST OF ATTACHMENTS CBL							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Linda L. Wall</u>		TITLE <u>SR. Admin. Clerk</u>				DATE <u>2/8/91</u>	

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

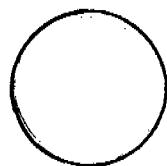
ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			38. GEOLOGIC MARKERS			
Formation	Top	Bottom	Description, contents, etc.	Name	Meas. Depth	True Vert. Depth
Uintah	Surface					
Green River	1352	+3935				
H-Marker	2493	+2794				
Base M-Mrk	3877	+1410				
Wasatch	4390	+ 897	Secondary Gas Objective			
Wasatch	4918	+ 369	Main Gas Objective			
Wasatch	5473	- 186	Secondary Gas Objective			
Wasatch	6396	-1109	Secondary Gas Objective			

Old Square Crossing 2-27 Sec 27, T10S, R19E Chubb 4-24-91

N



Condensate
tank



production
unit

well
head

dehydrator



meter run

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

July 1, 1991

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: INITIAL PRODUCTION REPORT
Old Squaws Crossing II 2-27
Sec. 27, T10S, R19E
Uintah County, Utah
Lease No. U-49581


Attn: Ed Forsman

Dear Mr. Forsman:

Attached is a Initial Production Sundry Notice on subject well.

If you require further information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY


Jay Orr
Sr. Pumper

cc: Division of Oil Gas & Mining
Doug Weaver/Toni Macko
Big Piney Office
File

/lw
Sundry

RECEIVED

JUL 08 1991

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

Form approved

(Other instructions on

Bureau Bulletin No. 1004 1/77

Version 8/80

Effective August 3, 1987

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.

1. LEASE DESIGNATION AND SECTION

U-49581

2. IF INDIAN ALLOTTEE OF THE LAND

3. UNIT AGREEMENT NAME

OLD SQUAW'S CROSSING II

4. FARM OR LEASE NAME

OLD SQUAW'S CROSSING II

5. WELL NO.

2-27

6. FIELD AND POOL OR WILDCAT

WASATCH

7. SEC., T., R., M. OF B.L.M. AND
SURVEY OR AREA

SEC. 27, T10S, R19E

8. COUNTY OR PARISH

UINTAH

9. STATE

UTAH

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(OTHER)

(NOTE: Report results of multiple completion on Well
Completion of Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

INITIAL PRODUCTION

X

10. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Subject well was turned to Questar pipeline for sales @ 1:45 PM, 1/19/91.
TP 1875, CP 2025, 1454 MCFD, 12/64 choke.

RECEIVED

JUL 08 1991

DIVISION OF
OIL GAS & MINING

11. I hereby certify that the foregoing is true and correct

SIGNED

(Leave space for Federal or State Office use)

TITLE Sr. Admin. Clerk

DATE

7/1/91

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

The following two well locations fall into already designated active fields. They do not need to go before the Field Committee for approval, so could you just go ahead and update the different systems and make the necessary changes that are needed. Thanks a lot!!!

SAN JUAN COUNTY

Phillips Petroleum
Ratherford #41-13 (13W41)
NENE, Sec. 13, T. 41S, R. 23E
Designate into Greater Aneth Field

43-037-15856

UINTAH COUNTY

Enron Oil and Gas
Old Squaw Crossing #2-27
C-SE, Sec. 27, T. 10S, R. 19E
Designate into Natural Buttes Field

43-047-31898

PGW

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

September 9, 1992

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: Old Squaws Crossing II 2-27
Sec. 27, T10S, R19E
Uintah County, Utah

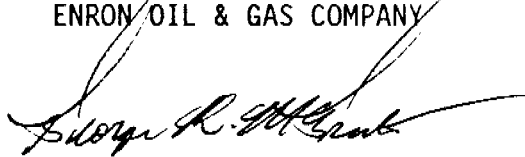
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: **Division of Oil Gas & Mining**
Big Piney Office
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
Diane Cross - Houston
File

/lwSundry

RECEIVED

SEP 11 1992

DIVISION OF
OIL GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE

Form approved.

(Other instruction on back)

Budget Bureau No. 1004-0135

version:

Expires August 31, 1987

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.)

Use "APPLICATION FOR PERMIT-" for such proposals.)

1. WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		2. LEASE DESIGNATION AND SERIAL NO. U-49581	
3. NAME OF OPERATOR ENRON OIL & GAS COMPANY		4. UNIT AGREEMENT NAME OLD SQUAWS CROSSING II	
5. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078		6. FARM OR LEASE NAME OLD SQUAWS CROSSING II	
7. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. * See also space 17 below.) At surface: 1346' FSL & 1341' FEL NW/SE		8. WELL NO. 2-27	
9. FIELD AND FOOT OR WILDCAT WASATCH		10. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 27, T10S, R19E	
11. PERMIT NO. 43-647-31898	12. ELEVATIONS (show whether DF, RV, GR, etc.) 5263' GR	12. COUNTY OR PARISH UINTAH	13. STATE UTAH

14. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>		SURSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (OTHER) <input type="checkbox"/>	
(Other) WATER DISPOSAL METHOD <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)	

15. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to State approved disposal - Ace Oilfield Disposal, Inc.

**Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 9-16-92
By: [Signature]**

RECEIVED
SEP 11 1992
DIVISION OF
OIL GAS & MINING

16. I hereby certify that the foregoing is true and correct			
SIGNED <u>[Signature]</u>	TITLE <u>Sr. Admin. Clerk</u>	DATE <u>9/9/92</u>	
(This space for Federal or State office use)			
APPROVED BY <u>[Signature]</u>	Federal Approval of this Action is Necessary	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRON
OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

August 6, 1993

AUG 26 1993

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: OLD SQUAWS CROSSING 2-27
SEC. 27, T10S, R19E
UINTAH COUNTY, UTAH
LEASE NO. U-49518

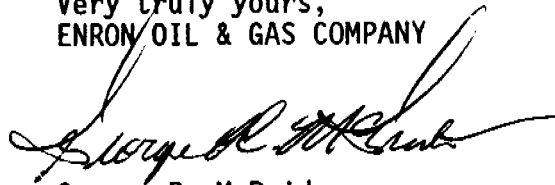
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Diane Cross - Houston EB-2370
File

/lwSundry

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

AUG 26 1993

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1346' FSL & 1341' FEL ^C NW/SE
SEC. 27, T10S, R19E

5. Lease Designation and Serial No.

U-49518

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

OLD SQUAWS CROSSING

8. Well Name and No.

OSC 2-27

9. API Well No.

43-047-31898

10. Field and Pool, or Exploratory Area

OSC/WASATCH

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 8-30-93

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Sr. Admin. Clerk

Date 8/6/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: Federal Approval of this Action is Necessary

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-49518

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. Box 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1346' FSL & 1341' FEL NW/SE
SEC. 27, T10S, R19E

7. If Unit or CA, Agreement Designation

OLD SQUAWS CROSSING I

8. Well Name and No.

OSC II 2-27

9. API Well No.

43-047-31898

10. Field and Pool, or Exploratory Area

WASATCH

11. County or Parish, State

UINTAH/UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

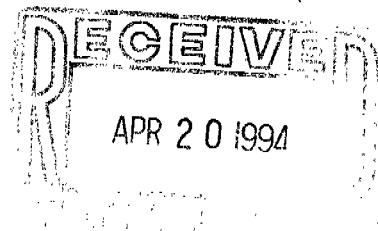
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other RETURN TO PROD.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Referenced well was returned to production 4/13/94 after being shut in for more than ninety days.



14. I hereby certify that the foregoing is true and correct

Signed

Linda L. Wall

Title Sr. Admin. Clerk

Date 4/18/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOUR APPROVED
Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1346' FSL - 1341' FEL (NW/SE)
SECTION 27, T10S, R19E**

5. Lease Designation and Serial No.

U 49518

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation

OLD SQUAWS CROSSING UNIT

8. Well Name and No.

OLD SQUAWS CROSSING 2-27

9. API Well No.

43-047-31898

10. Field and Pool or Exploratory Area

OSC/WASATCH

11. COUNTY STATE

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

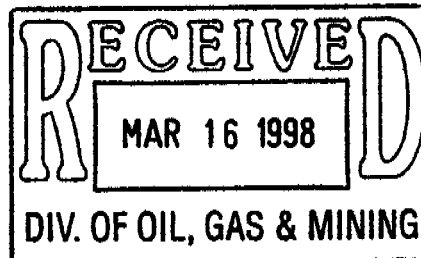
☐ NOTICE OF INTENT
☒ SUBSEQUENT REPORT
☐ FINAL ABANDONMENT NOTICE

☐ ABANDONMENT
☐ RECOMPLETION
☐ PLUGGING BACK
☐ CASING REPAIR
☐ ALTERING CASING
☒ OTHER
☐ CHANGE OF PLANS
☐ NEW CONSTRUCTION
☐ NON-ROUTINE FRACTURING
☐ WATER SHUT-OFF
☐ CONVERSION TO INJECTION
☐ INSTALLED ELECTRONIC FLOW COMPUTER

(Note: Report results of multiple completion on Well Completions
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company installed a Barton Model 1140 electronic flow computer at the referenced well for the purpose of gas sales measurement.



*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Carlson

TITLE **Regulatory Analyst**

DATE **3/11/98**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

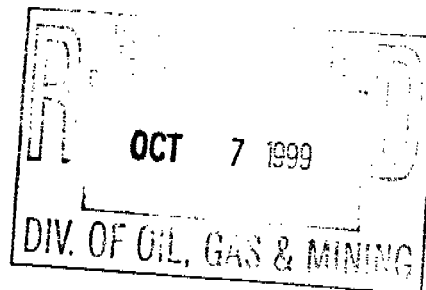
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



ENRON OIL & GAS COMPANY

CERTIFICATE OF NAME CHANGE

TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

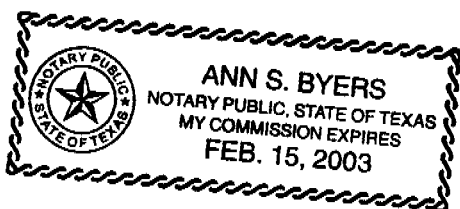
CORPORATE SEAL

Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



Ann S. Byers
Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



Edward J. Freel

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:


Walter C. Wilson

Senior Vice President and
Chief Financial Officer

BKS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc.
Attn: Debbie Hamre
P.O. Box 4362
Houston, TX 77210-4362

:
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Oil and Gas Leases

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

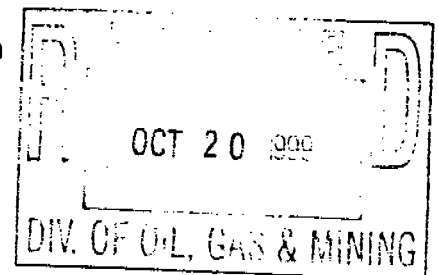
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

01/18/2000

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401REPORT PERIOD (MONTH/YEAR): 12 / 1999AMENDED REPORT ☐ (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
STAGECOACH 19-33									
4304730657	05190	08S 21E 33	WSTC		GW		U-9613		APPR 10.20.99
STAGECOACH 1-32									
4304715071	05195	08S 22E 32	WSTC		GW		ML-3085		11
STAGECOACH 2									
4304715072	05200	08S 21E 28	WSTC		GW		U-0803		11
NBU 14-30B									
4304730295	05225	09S 21E 30	GRRV		GW		U-0581		11
BRENNAN BOTTOMS 1-15									
4304731018	05240	07S 20E 15	UNTA		GW		U-14639		11
STAGECOACH 14-34									
4304730594	06180	08S 21E 34	WSTC		GW		U-9613		11
NBU STATE 1-32G									
4304730315	09835	09S 21E 32	WSTC		OW		ML-22261		11
OLD SQUAW'S CROSSING II 1-27									
4304731722	10687	10S 19E 27	WSTC		GW		U-49518	Old Squaw Crossing Unit	APPR 10.20.99
OLD SQUAW'S CROSSING 2-27									
4304731898	10687	10S 19E 27	WSTC		GW		U-49518	11	11
OLD SQUAW'S CROSSING II 1-34									
4304732039	10687	10S 19E 34	WSTC		GW		U-49523	11	11
LITTLE PAPOOSE FED 1-26									
4304731779	10715	10S 19E 26	WSTC		GW		U-43166		APPR 10.20.99
CWU 40-27									
4304730287	10738	09S 23E 27	WSTC		GW		U-0344A		11
CWU 52-33									
4304730712	10739	09S 23E 33	WSTC		GW		U-0336		11

TOTALS

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COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

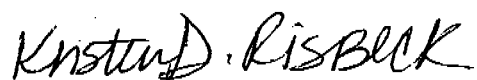
This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, flowing style.

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	430473189900
COTTONWOOD FED 1-20	U-0575	430473187500
CWU 1-04	U-15726	430473066000
CWU 1-05 WASATCH	U-15727	430473066100
CWU 5-22	U-0284A	430471505100
CWU 7-10	U-0281	430471505300
CWU 11-15	U-0283A	430471505600
CWU 13-13	U-0282	430471505800
CWU 15-11	U-0281	430471506000
CWU 16-14	U-0282	430471506100
CWU 17-25	U-0285A	430471506200
CWU 20-28	U-0285A	430471506500
CWU 21-23	U-0282	430471506600
CWU 22-09	U-0283A	430471506700
CWU 24-02	ML-3077	430471506800
CWU 30-22	U-0284A	430473022900
CWU 31-14	U-0282	430473023200
CWU 32-21	U-0284A	430473023300
CWU 33-16	ML-3078	430473023400
CWU 34-28	SL-D65296	430473023500
CWU 35-15	U-0283A	430473023600
CWU 36-26	U-0285A	430473026300
CWU 37-11	U-0281	430473026400
CWU 38-09	U-0283A	430473026500
CWU 39-16	ML-3078	430473026800
CWU 40-27	U-0344A	430473028700
CWU 42-13	U-0282	430473028900
CWU 43-11	U-0281	430473029000
CWU 44-10	U-0281	430473029100
CWU 45-25	U-010956	430473061200
CWU 47-30	U-0337	430473061400
CWU 48-19	U-0337	430473061500
CWU 49-25	U-0285A	430473070200
CWU 52-33	U-0336	430473071200
CWU 58-19	U-0337	430473082700
CWU 217-23	U-0282	430473115700
CWU 220-10	U-0281	430473115400
CWU 224-10	U-0281	430473121800
CWU 225-02	ML-3077	430473130500
CWU 226-03	U-0281	430473131200
CWU 227-03	U-0281	430473131300
CWU 228-09	FEE	430473131700
CWU 229-12	U-0282	430473131500
CWU 231-14	U-0282	430473131800

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 232-15 U-0283A	003693000001	430473130900
CWU 233-15 U-0283A	003694000001	430473132000
CWU 234-23 U-0282	003695000001	430473131900
CWU 236-13 BC U-0282	003697000001	430473139300
CWU 236-13 PP	003697000002	430473139300
CWU 237-22 U-0284	003698000001	430473139200
CWU 238-16 ML-3078	003699000001	430473138500
CWU 239-09 U-0283A	003700000001	430473148300
CWU 240-16 ML-3078	003702000001	430473147100
CWU 241-16 ML-3078	003703000001	430473147200
CWU 244-25A CH U-0285A	003707000002	430473155900
CWU 244-25A ISL	003707000001	430473155900
CWU 301-26 U-010956	019747000001	430473200200
CWU 302-2F ML-3077	020089000001	430473321200
CWU 303-22 U-0284A	019748000001	430473200000
CWU 304-13 U-0282	019749000001	430473199900
CWU 306-27 U-0285A	021166000001	430473217500
CWU 307-28 U-0285A	021167000001	430473217600
CWU 308-21 U-0284A	021168000001	430473220000
CWU 310-9 U-0283A	024129000001	430473243900
CWU 311-26 U-0285A	021169000001	430473218000
CWU 312-23 U-0282	020022000001	430473209100
CWU 315-11F U-0281	032567000001	430473332600
CWU 319-14 U-0282	020023000001	430473209600
CWU 320-11X U-0281	024130000001	430473244800
CWU 321-26 U-0285A	020025000001	430473210000
CWU 323-22 U-0284A	020024000001	430473210100
CWU 324-22 U-0284A	021172000001	430473220800
CWU 325-24N U-0282	031378000001	430473306600
CWU 326-24 U-0282	021628000001	430473227700
CWU 327-23 U-0282	021629000001	430473231900
CWU 328-24F U-0282	032254000001	430473332100
CWU 332-10 U-0281	024131000001	430473243100
CWU 334-02 ML-3077	021630000001	430473231800
CWU 337-9N FEE	021631000001	430473241400
CWU 339-25 U-010956	021173000001	430473220600
CWU 340-26N U-0285A	024133000001	430473241900
CWU 341-21N U-0284A	022029000001	430473237100
CWU 342-22 U-0284A	021198000001	430473221000
CWU 343-15N U-0283A	022030000001	430473236900
CWU 344-23N U-0282	022031000001	430473237000
CWU 345-9N U-0283A	022032000001	430473237200
CWU 346-26N U-0285A	022033000001	430473236800
CWU 347-26N U-010956	022034000001	430473236700
CWU 348-23N U-0282	022035000001	430473237300

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 349-27N	U-0285A	022036000001
CWU 350-14N	U-0282	022037000001
CWU 351-15N	U-0283A	022038000001
CWU 352-16	ML-31603	032569000001
CWU 353-15F	U-0283A	025923000001
CWU 355-13N	U-0282	025926000001
CWU 358-23F	U-0282	025924000001
CWU 359-27N	U-0285A	024135000001
CWU 360-26N	U-0285A	024136000001
CWU 364-15	U-0283A	024138000001
CWU 401-28F	U-0285A	031398000001
CWU 403-3N	U-0281	025124000001
CWU 404-10N	U-0281	025125000001
CWU 407-16N	ML-3078	032570000001
CWU 408-09N	FEE	030439000001
CWU 409-11N	U-0281	025927000001
CWU 410-02N	ML-3077	030389000001
CWU 411-10N	U-0281	025126000001
CWU 416-24N	SL-071756	025127000001
CWU 429-22N	U-0284A	025129000001
CWU 430-22F	U-0284A	025130000001
CWU 431-23F	U-0282	025131000001
CWU 432-12N	U-0281	025123000001
CWU 433-28N	U-0285A	002592900001
CWU 434-27N	*43: 47: 32789 U-0285A	025930000001
CWU 435-24N	U-0282	025931000001
CWU 439-11N	U-0281	025932000001
CWU 440-14F	U-0282	025925000001
CWU 441-11F	U-0281	032571000001
CWU 442-11F	U-0281	030577000001
CWU 443-11F	U-0281	027627000001
CWU 448-10F	U-0281	030440000001
CWU 449-10F	U-0281	030666000001
CWU 451-14F	U-0282	027628000001
CWU 454-14F	U-0282	030441000001
CWU 457-15N	U-0283A	030667000001
CWU 458-15F	U-0283A	030668000001
CWU 460-16F	ML-3078	032572000001
CWU 462-24F	SL-071756	032255000001
CWU 463-23F	U-0282	027629000001
CWU 464-23F	U-0282	032573000001
CWU 465-23	U-0282	030669000001
CWU 467-22F	U-0284A	030390000001
CWU 469-22E	U-0284A	027630000001
CWU 471-21F	U-0284A	031399000001

LA in ERROR

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 474-21F	U-0284A	032574000001
CWU 477-27F	U-0285A	030391000001
CWU 479-26F	U-0285A	027631000001
CWU 480-26F	U-0285A	030388000001
CWU 482-09F	U-0283A	030392000001
CWU 483-15F	U-0283A	030665000001
CWU 485-26F	U-0285A	030670000001
CWU 486-2F	ML-3077	030576000001
CWU 487-09F	U-0283A	030617000001
CWU 488-13F	U-0282	030570000001
CWU 490-16N	ML-3078	030615000001
CWU 491-16N	ML-3078	030618000001
CWU 492-16F	ML-3078	030616000001
CWU 494-22F	U-0284A	030444000001
CWU 495-25N	U-0285A	030673000001
CWU 496-21E	U-0284A	030614000001
CWU 497-24F	U-0282	030674000001
CWU 498-25E	U-010956	030575000001
CWU 499-24F	U-0282	030672000001
CWU 505-28F	U-023998	031400000001
CWU 506-27F	U-0285A	031401000001
CWU 507-26F	U-010956	032444000001
CWU 511-24F	U-0282	031379000001
CWU 514-23F	U-0282	031380000001
CWU 516-21F	U-0284A	031382000001
CWU 517-16F	ML-3078	032257000001
CWU 518-16F	ML-3078	031402000001
CWU 520-15F	U-0283A	031381000001
CWU 521-15F	U-0283A	032258000001
CWU 522-15F	U-0283A	032242000001
CWU 523-14F	U-0282	032259000001
CWU 524-13F	U-0282	031403000001
CWU 531-11F	U-0281	032260000001
CWU 532-10F	U-0281	031407000001
CWU 534-9F	U-0283A	031408000001
CWU 535-9F	FEE	032220000001
CWU 536-09F	FEE	031409000001
CWU 538-3N	U-0281	031410000001
CWU 542-3	U-0281	032221000001
CWU 543-3	U-0281	032222000001
CWU 544-02F	ML-3077	032576000001
CWU 547-2F	ML-3077	031412000001
CWU 549-19F	U-0337	031383000001
CWU 550-30N	U-0337	031384000001
CWU 555-10F	U-0281	031385000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001
CWU 558-14F	U-0282	031386000001
CWU 559-14F	U-0282	031387000001
CWU 560-14F	U-0282	031416000001
CWU 561-14F	U-0282	031417000001
CWU 563-27F	U-0285A	031419000001
CWU 564-16F	ML-3078	031388000001
CWU 565-28F	U-0285A	031245000001
CWU 566-22F	U-0284A	031420000001
CWU 570-02F	ML-3077	031746000001
CWU 571-9F	U-0283A	031747000001
CWU 572-10F	U-0281	031748000001
CWU 573-11F	U-0281	031749000001
CWU 574-12N	U-0281	031750000001
CWU 575-13F	U-0282	031751000001
CWU 576-14F	U-0283	031752000001
CWU 577-22F	U-0284A	031753000001
CWU 578-22F	U-0284A	031754000001
CWU 579-23F	U-0282	031755000001
CWU 580-23F	U-0282	031756000001
CWU 582-1N	U-01458	031758000001
CWU 584-13F	U-0282	032261000001
CWU 585-2	ML-3077	032223000001
CWU 586-4	U-0283A	032224000001
CWU 589-28	U-0285A	032262000001
CWU 591-23F	U-0282	032577000001
CWU 592-11F	U-0281	032578000001
CWU 593-11F	U-0281	032579000001
DC 1-11 GR	U-27042	003747000001
DC 2-10 GR	U-27042	003758000001
DC 4-17 GR	U-38400	003780000001
DC 60-29	U-24230	003804000001
DC 61-29	U-24230	003805000001
* HARLEY GOVT #1	Ref: 0285A	009856000001
HOME FEDERAL #1-34	U-3405	006503000001
HOME FEDERAL #1-34 WAS	—	006503000002
LTL PAP 1-26 B5	U-43156	010439000001
LTL PAP 1-26 RED	—	010439000002
N CHAPITA 2-5	File	031873000001
NATURAL COTTON 11-20	U-0575	023868000001
NATURAL COTTON 12-17	U-0575	025208000001
NATURAL COTTON 13-20	U-0575	023863000001
NATURAL COTTON 14-08	U-0575	023867000001
NATURAL COTTON 23-18	U-0581	023866000001
NATURAL COTTON 23-28	U-0576	023864000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-0576 023865000001	430473242600
NATURAL COTTON 43-16	ML-3282 025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	U-0577A 004480000002	430473029200
NBU 11-14B WAS	—	430473029200
NBU 12-23B M4	U-0577A 004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	U-0581 004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	U-02270A 004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	— 004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	U-0579 004535000001	430473040000
NBU 38-22B	U-0577A 004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	— 004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E <i>And U-0581</i>	031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G <i>ML-22261</i>	004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI <i>U-24230</i>	010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28 <i>U-0516</i>	004581000001	430473126900
OSCU II 1-34 <i>U-49523</i>	019777000001	430473203900
OSCU II 2-27 (DEV) <i>U-49518</i>	001727000001	430473189800
OSCU II FED #1 <i>U-49518</i>	011041000001	430473172200
STG 1-32 <i>ML-3085</i>	005915000001	430471507100
STG 2-28 <i>U-0803</i>	005928000001	430471507200
STG 6-20 <i>Indian</i>	005936000001	430471507500
STG 11-22 <i>U-025900</i>	005919000001	430472019300
STG 14-34 <i>U-9613</i>	005922000001	430473059400
STG 15-27 <i>U-0803</i>	005923000001	430473060400
STG 18-17 <i>Fee</i>	005926000001	430473061100
STG 19-33 <i>U-9613</i>	005927000001	430473065700
STG 21-08 <i>U-0283</i>	005930000001	430473065900
STG 22-17 <i>Indian</i>	005931000001	430473129900
STG 33-17N <i>Indian</i>	024128000001	430473244100
STG 41-20 <i>U-019302A</i>	021175000001	430473228000
STG 44-8N <i>U-0283</i>	025122000001	430473252000
STG 48-17F <i>Indian</i>	031389000001	430473272800
STG 50-20F <i>U-019302</i>	031390000001	430473310400
STG 51-20F <i>Indian</i>	031391000001	430473312000
STG 52-08N <i>U-0283</i>	031745000001	430473283400

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
STG 53-08N <i>U-0283</i>	032264000001	430473268200
STG 56-20F <i>Indian</i>	032265000001	430473337000
STG 57-08N <i>U-0283</i>	032266000001	430473337100
WILD HORSE FED 2-26 <i>U-3405</i>	008266000001	430473188200
WILD HORSE FED 2-35 <i>U-3405</i>	019139000001	430473190100
WILD HORSE FED 3-26 <i>U-43156</i>	021869000001	430473237700
WILD HORSE FED 3-35 <i>U-3405</i>	021871000001	430473238900

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (Well Sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only (MERGER)

ROUTING:

1-KDR	6-KAS <input checked="" type="checkbox"/>
2-GLH	7-SJ <input checked="" type="checkbox"/>
3-JRB	8-FILE
4-CDW	
5-KDR	

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713) 651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713) 651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: **SEE ATTACHED**	API: <u>1304731898</u>	Entity: <u>S27 T105 R19E</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (Name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 43.*
- YDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1-31-2000 ³⁻¹⁶⁻⁰⁰ *by DTS*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** on _____.
- YDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YDR 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- YDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10-4-99 St. Paul Fire & Marine (80,000)*
2. A **copy of this form** has been placed in the new and former operator's bond files on _____.
- YDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- YDR 1. E-mail sent on _____ to _____ at **SITLA** for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine*
- YDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2-1-2000, of their responsibility to notify all interest owners of this change. *JP-0921*

FILMING

- VS 1. All attachments to this form have been **microfilmed** on APR 25 2001.

FILING

1. **Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
U 49518

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
OLD SQAWS CROSSIN8. Well Name and No.
OLD SQAWS CROSSING UNIT 2-279. API Well No.
43-047-3189810. Field and Pool, or Exploratory
NATURAL BUTTES / WASATCH11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INCContact: ALFREDA SCHULZ
E-Mail: alfreda_schulz@eogresources.com3a. Address
P. O. BOX 250
BIG PINEY, WY 831133b. Phone No. (include area code)
Ph: 307.276.4833

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T10S R19E CSE 1346FSL 1341FEL
39.91431 N Lat, 109.76300 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources Inc. requests permission to recomplate the referenced well as per the attached program, opening additional pay in the Chapita Wells and Peters Point formations.

EOG operates under Nationwide Bond #2308.

RECEIVED
AUG 04 2004
DIV. OF OIL, GAS & MININGCOPY SENT TO OPERATOR
Date: 8-16-04
Initials: CHD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #33849 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) ALFREDA SCHULZ

Title SR. REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 08/02/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date: 8/11/04

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECOMPLETE WASATCH PROGRAM

OLD SQUAWS CROSSING II 2-27
1346' FSL & 1341' FEL (NW/SE)
Section 27, T10S, R19E
Uintah County, Utah

July 14, 2004
EOG WI 67.846%
NRI 59.365%
API# 43-047-31898
AFE#303004

WELL DATA:

ELEVATION: 5271' GL KB: 5286' (15' KB)

TOTAL DEPTH: 6495' PBTD: 6409'

CASING: 9-5/8", 36.5#, K-55 set @ 213' KB. Cemented w/110 sxs Class 'G' to Surface.
4 1/2", 11.6 #, K-55 set @ 6480' KB. Cemented w/368 sxs 50/50 Pozmix w/6% gel followed by 811 sxs 50/50 Pozmix. TOC @ 2300'.

TUBING FISH: 1 jt. 2-3/8" 8rd EUE 31.00'
XN-nipple 1.23'
180 jts. 2-3/8" 8rd EUE 5559.23'
KB 15.00'
EOT 5606.46'

PERFORATIONS: Buck Canyon: 5533'-45' (4 SPF)

PROPOSED PERFS: Chapita Wells: 5118'-28' (3 SPF)

Peters Point: 4565'-67' (3 SPF); 4557'-62' (3 SPF)

FRAC STAGE	PROPOSED ZONE	TOTAL PERFS	CLEAN VOL.	FRAC SIZE
1	5118'-5128'	30	559 Bbls	55,000 lbs 20/40 Sand
2	4565'-4567'	6	550 Bbls	55,000 lbs 20/40 Sand
	4557'-4562	15		
TOTALS			1,109 Bbls	110,000 lbs 20/40 Sand

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# K-55 csg	5,350	4,960	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

PROCEDURE:

1. MIRU SU. Blow well down. If necessary top kill. ND wellhead. NU BOPE.
2. POH w/tubing. PU scraper and round trip it to 5560'.
3. RIH w/RBP. Set the RBP at 5190'.
4. Pressure test the 4 1/2" casing to 4500 psi. This procedure will assume the casing holds pressure. If the casing does not hold pressure, use a 4 1/2" HD packer on a 2 3/8" N-80 frac string.
5. RUWL. Perforate the Chapita Wells from 5118'-5128' (3 SPF) (30 holes) with 3-1/8" HSC ported gun using 12-gram charges, 120-degree phasing. Depths correlate to the FDC-CNL-GR run on 10-12-90. Report any pressure or fluid level changes after perforating.
6. RU Schlumberger. Frac the Chapita Wells from 5118'-28' with 55,000 lbs. 20/40 Sand (ramp the sand stages) and 559 bbls of YF118ST Fluid/gel @ ± 25 BPM rate (maximum surface treating pressure not to exceed 4,500 psi).

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF118ST	3,600	85.7	85.7	0	0	
1- ppg	YF118ST	2,750	65.5	151.2	2,750	2,750	20/40 Sand
3- ppg	YF118ST	5,500	131.0	282.1	16,500	19,250	20/40 Sand
4- ppg	YF118ST	5,500	131.0	413.1	22,000	41,250	20/40 Sand
5- ppg	YF118ST	2,750	65.5	478.6	13,750	55,000	20/40 Sand
Flush	Slick Wtr	3,341	79.5	558.1			

7. RUWL. PU and RIH with wire line set RBP. Set RBP at 4630'. Perforate the Peters Point from 4565'-67' (3 SPF) (6 holes) and 4557'-62' (3 SPF) (15 holes) with 3-1/8" HSC ported gun using 12-gram charges and 120-degree phasing. Report any pressure or fluid level changes after perforating.
8. Frac the Peters Point from 4557'-4567' with 55,000 lbs. 20/40 Sand (ramp the sand stages) and 550 bbls of YF118ST Fluid/gel @ ± 25 BPM rate (maximum surface treating pressure not to exceed 4,500 psi).

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF118ST	3,600	85.7	85.7	0	0	
1- ppg	YF118ST	2,750	65.5	151.2	2,750	2,750	20/40 Sand
3- ppg	YF118ST	5,500	131.0	282.1	16,500	19,250	20/40 Sand
4- ppg	YF118ST	5,500	131.0	413.1	22,000	41,250	20/40 Sand
5- ppg	YF118ST	2,750	65.5	478.6	13,750	55,000	20/40 Sand
Flush	Slick Wtr	2,975	70.8	549.4			

9. Flow for clean up.
10. PU retrieving head and RIH. Circulate the down to the RBP at 4630' and release the RBP. POH with RBP and lay it down. RIH with retrieving head and circulate down to the RBP at 5190'. POH and lay it down.
11. RIH and land the tubing as before.
12. Turn the well to production.

PREPARED BY: _____
L. L. Arnold, Project Production Engineer

APPROVED BY: _____
J. R. Schaefer, Area Production Manager

APPROVED BY: _____
C. C. Parsons, Division Operations Manager

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: EOG Resources, Inc. Account: N9550 Today's Date: 09/16/2008

Problems:

- ☐ Late Report(s)
- ☐ Inaccurate Report(s)
- ☐ Incomplete Report(s)
- ☒ Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

43 047 31898
OSC 2-27
10S ME 27

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
RAM
Well File
CHD

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

ATTACHMENT

Operator: EOG Resources, Inc. Account: N9550 Today's Date: 09/16/2008[illegible]

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2011

FROM: (Old Operator):
 N9550-EOG Resources, Inc.
 1060 E Highway 40
 Vernal, UT 84078
 Phone: 1 (435) 781-9145

TO: (New Operator):
 N3755-Koch Exploration Company, LLC.
 9777 Pyramid Court, Suite 210
 Englewood, CO 80112
 Phone: 1 (303) 325-2561

CA No.

Unit:

NORTH ALGER

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 10 WELLS								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/9/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/9/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/29/2011
- Is the new operator registered in the State of Utah: Business Number: 5078823-0161
- (R649-9-2) Waste Management Plan has been received on: Requested 12/19/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/2/2011 BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 10/24/2011
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: not yet
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database on:** 12/19/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 12/19/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: COB000296
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: Five undrilled APDs are not being transferred at this time and may be rescinded in the future.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc

N9550

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

11. Country or Parish, State
Utah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list (the "Subject Wells") to Koch Exploration Company, LLC and will relinquish and transfer operatorship of all of the Subject Wells to Koch Exploration Company, LLC on October 1, 2011.

As of October 1, 2011, Koch Exploration Company, LLC will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Koch Exploration Company, LLC's Nationwide BLM Bond No. COB000296.

KOCH EXPLORATION COMPANY, LLC

N3755

By:  Date: September 1, 2011

Brian J. Kissick
Vice President

RECEIVED

NOV 03 2011

Address: 9777 Pyramid Court, Suite 210
Englewood, Colorado 80112

Telephone Number: (303) 325-2561

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature


Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED 12/19/2011

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.


Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Change of Operator from EOG Resources, Inc (N9555)
to Koch Exploration Company, LLC (N3755)
NORTH ALGER UNIT

OSC II 1-27	27	100S	190E	4304731722	10687	Federal	GW	P	NORTH ALGER
OSC 2-27	27	100S	190E	4304731898	10687	Federal	GW	P	NORTH ALGER
OSCU II 108-27	27	100S	190E	4304733463	10687	Federal	GW	P	NORTH ALGER
OS CROSSING U II 109-27	27	100S	190E	4304736269	10687	Federal	GW	P	NORTH ALGER
OSCU II 123-27	27	100S	190E	4304736743	10687	Federal	GW	P	NORTH ALGER
OSCU II 122-27	27	100S	190E	4304737678	10687	Federal	GW	P	NORTH ALGER
OSCU II 124-27	27	100S	190E	4304737679	10687	Federal	GW	P	NORTH ALGER
OSCU II 116-27	27	100S	190E	4304737680	10687	Federal	GW	P	NORTH ALGER
OSCU II 126-34	34	100S	190E	4304738901	10687	Federal	GW	P	NORTH ALGER
OSCU II 125-34	34	100S	190E	4304738902	10687	Federal	GW	P	NORTH ALGER



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3180 (UTU63094X)
UT-922

OCT 24 2011

Morgan J. Connor
Koch Exploration Company, LLC
9777 Pyramid Court, Suite 210
Englewood, CO 80112

Re: Successor Operator
North Alger Unit
Agreement No. UT080P49-86U697
AFS No. 83686U697X
Uintah County, Utah

Dear Mr. Connor:

On September 30, 2011, we received an indenture dated September 1, 2011, whereby EOG Resources, Inc. resigned as Unit Operator and Koch Exploration Company, LLC was designated as Successor Unit Operator for the North Alger Unit, Uintah County, Utah. The indenture was executed by both parties and the signatory parties (working interest owners) have complied with Sections 5 and 6 of the unit agreement.

The instrument is hereby approved effective October 24, 2011. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the North Alger Unit Agreement.

Your nationwide oil and gas bond, No. 82203357 (BLM Bond No. COB000296) will be used to cover unit operations.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate Federal offices, with one copy returned herewith.

Sincerely,

Roger L. Bankert
Chief, Branch of Minerals

Enclosure

cc: UDOGM
SITLA
ONRR - Leona Reilly
BLM FOM - Vernal

RECEIVED

NOV 07 2011

DIV. OF OIL, GAS & MINING